

1-18. Identify the amounts of ongoing license and other fees related to the NISC customer information/billing system that went live in June 2018. Identify and provide those for each month from June 2018 through the present.

Response.

Attached PDFs:

- 1) Division Data Request 1-17 and 1-18 (NISC Capital and Licensing)
- 2) Division Data Request 1-18 (NISC Monthly Billing Expenses)

Prepared by: Jeffery Wright, President



National Information
Solutions Cooperative
PO Box 1147
Mandan, ND 58554-1147

INVOICE: 403187

Invoice Date: 07/31/2018
Terms: NET 30 DAYS
Due Date: 08/30/2018
Amount Due: \$ 1,753.34

BLOCK IS
PO BOX

BLOCK ISLAND POWER COMPANY
PO BOX 518
BLOCK ISLAND RI 02807

Bruce

APPROVED

BY: *[Signature]* DATE: *8/24/18*

APPROVED

BY: *TF* DATE: *8/21/18*

DESCRIPTION	QUANTITY	UOM	UNIT PRICE	AMOUNT	TAX
Account: 42201					
Description: JULY 2018 AMS					
					Page 1 of 2
POSTAGE - DEPOSIT USPS	1.000	EA	700.0000	700.00	
DATA PROC - CREATE PRINT FILE DQS	87.000	EA	0.0300	2.61	
ENVELOPES - CARRIER BILLS LARGE	8.000	EA	0.1600	1.28	✓
MAIL SERVICES - INSERT BILLS	1,866.000	EA	0.0380	70.91	
MAIL SERVICES - ADD'L INSERT BILLS	1,667.000	EA	0.0200	33.34	
ENVELOPES - RETURN BILLS 8.5 X 11	1,602.000	EA	0.0220	35.24	✓
ENVELOPES - CARRIER BILLS 8.5 X 11	1,659.000	EA	0.0220	36.50	✓
FORMS - BILLS 8.5 X 11	1,923.000	EA	0.0150	28.85	✓
PRINT SVCS - BILLS DUPLEX COLOR	1,923.000	EA	0.0600	115.38	✓
DATA PROC - BILLS	1,720.000	EA	0.0300	51.60	
POSTAGE - USPS	1.000	EA	662.4190	662.42	
STATE OF RHODE ISLAND			15.21		

RETURN BOTTOM PORTION WITH PAYMENT



National Information
Solutions Cooperative
PO Box 1147
Mandan, ND 58554-1147

Account:	42201
Invoice:	403187
Due Date:	08/30/2018
Amount Due:	\$ 1,753.34
Amount Of Payment:	_____

BLOCK ISLAND POWER COMPANY
PO BOX 518
BLOCK ISLAND RI 02807

Remit To:

NISC
PO BOX 1147
MANDAN ND 58554



**National Information
Solutions Cooperative**
PO Box 1147
Mandan, ND 58554-1147

INVOICE: 403187

Invoice Date: 07/31/2018
Terms: NET 30 DAYS
Due Date: 08/30/2018
Amount Due: \$ 1,753.34

BLOCK ISLAND POWER COMPANY
PO BOX 518
BLOCK ISLAND RI 02807

Account: 42201
Description: JULY 2018 AMS Page 2 of 2

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MESSAGES

If you have any questions regarding this invoice, please contact accountsreceivable@nisc.coop. Also, please review any taxes and verify that the tax rate being calculated is correct, and let us know if you are paying use tax on any items. Thank you.

Subtotal:	\$ 1,738.13
Tax:	\$ 15.21
Total:	\$ 1,753.34
Amount Paid:	\$ 0.00
Amount Due:	\$ 1,753.34



National Information
Solutions Cooperative
PO Box 1147
Mandan, ND 58554-1147

INVOICE: 405775

Invoice Date: 08/31/2018
Terms: NET 30 DAYS
Due Date: 09/30/2018
Amount Due: \$ 1,300.41

BLOCK ISLAND POWER COMPANY
PO BOX 518
BLOCK ISLAND RI 02807

APPROVED

APPROVED

BY: JW DATE: 8/18/18 BY: TC DATE: 8/18/18

Account: 42201					Page 1 of 1
Description: AUGUST-2018 AMS					
DESCRIPTION	QUANTITY	UOM	UNIT PRICE	AMOUNT	TAX
DATA PROC - CREATE PRINT FILE DQS	53.000	EA	0.0300	1.59	
ENVELOPES - CARRIER BILLS LARGE	8.000	EA	0.1600	1.28	✓
MAIL SERVICES - INSERT BILLS	1,913.000	EA	0.0380	72.69	
ENVELOPES - RETURN BILLS 8.5 X 11	1,665.000	EA	0.0220	36.63	✓
ENVELOPES - CARRIER BILLS 8.5 X 11	1,701.000	EA	0.0220	37.42	✓
FORMS - BILLS 8.5 X 11	1,925.000	EA	0.0150	28.88	✓
PRINT SVCS - BILLS DUPLEX COLOR	1,925.000	EA	0.0600	115.50	✓
DATA PROC - BILLS	1,722.000	EA	0.0300	51.66	
POSTAGE - USPS	1.000	EA	677.8820	677.88	
INSERT PRINTING - SMARTHUB	1,850.000	EA	0.1321	244.39	✓
STATE OF RHODE ISLAND			32.49		
MESSAGES	Subtotal:				\$ 1,267.92
If you have any questions regarding this invoice, please contact accountsreceivable@nisc.coop. Also, please review any taxes and verify that the tax rate being calculated is correct, and let us know if you are paying use tax on any items. Thank you.	Tax:				\$ 32.49
	Total:				\$ 1,300.41
	Amount Paid:				\$ 0.00
	Amount Due:				\$ 1,300.41

RETURN BOTTOM PORTION WITH PAYMENT



National Information
Solutions Cooperative
PO Box 1147
Mandan, ND 58554-1147

Account:	42201
Invoice:	405775
Due Date:	09/30/2018
Amount Due:	\$ 1,300.41
Amount Of Payment:	_____

Remit To:

BLOCK ISLAND POWER COMPANY
PO BOX 518
BLOCK ISLAND RI 02807

NISC
PO BOX 1147
MANDAN ND 58554



Block Island Power Company

Mail Room Services

42201

Billing Forms

Date	Cycle	Printed	Inserted	Carrier Env	Brown Env	Return Env	Inserts 1	Inserts 2	Inserts 3	Ebill	S.H.	Postage
8/3/2018	01	1,925	1,913	1,701	8	1,665				1	12	\$ 677.882
		1,925	1,913	1,701	8	1,665				1	12	\$ 677.882

Item	Description	Quantity	Rate	Extended
37177	DATA PROC - BILLS	1,722	0.0300	\$ 51.66
36187	ENVELOPES - CARRIER BILLS 8.5 x 11	1,701	0.0220	\$ 37.42
32159	ENVELOPES - CARRIER BILLS LARGE	8	0.1600	\$ 1.28
36186	ENVELOPES - RETURN BILLS 8.5 x 11	1,665	0.0220	\$ 36.63
36188	FORMS - BILLS 8.5 x 11	1,925	0.0150	\$ 28.88
36164	MAIL SERVICES - INSERT BILLS	1,913	0.0380	\$ 72.69
39901	POSTAGE - USPS	1	1.0000	\$ 677.88
37002	PRINT SVCS - BILLS DUPLEX COLOR	1,925	0.0600	\$ 115.50

Delinquents

Item	Description	Quantity	Rate	Extended
22091	DATA PROC - CREATE PRINT FILE DQS	53	0.0300	\$ 1.59

Other

Item	Description	Quantity	Rate	Extended
24115	INSERT PRINTING - SMARTHUB	1,850	0.1321	\$ 244.33



**National Information
Solutions Cooperative**
PO Box 1147
Mandan, ND 58554-1147

INVOICE: 408318

Invoice Date: 09/30/2018
Terms: NET 30 DAYS
Due Date: 10/30/2018
Amount Due: \$ 1,074.01

BILLING EXP - SEPT

BLOCK ISLAND POWER COMPANY
PO BOX 518
BLOCK ISLAND RI 02807

APPROVED

APPROVED

BY *[Signature]* DATE: 10/23/18

BY *[Signature]* DATE: 10/23/18

Account: 42201					Page 1 of 1
Description: SEPTEMBER 2018 AMS					
DESCRIPTION	QUANTITY	UOM	UNIT PRICE	AMOUNT	TAX
DATA PROC - CREATE PRINT FILE DQS	36.000	EA	0.0300	1.08	
ENVELOPES - CARRIER BILLS LARGE	2.000	EA	0.1600	0.32	✓
MAIL SERVICES - INSERT BILLS	1,918.000	EA	0.0380	72.88	
MAIL SERVICES - ADD'L INSERT BILLS	1,708.000	EA	0.0200	34.16	
ENVELOPES - RETURN BILLS 8.5 X 11	1,664.000	EA	0.0220	36.61	✓
ENVELOPES - CARRIER BILLS 8.5 X 11	1,706.000	EA	0.0220	37.53	✓
FORMS - BILLS 8.5 X 11	1,923.000	EA	0.0150	28.85	✓
PRINT SVCS - BILLS DUPLEX COLOR	1,923.000	EA	0.0600	115.38	✓
DATA PROC - BILLS	1,718.000	EA	0.0300	51.54	
POSTAGE - USPS	1.000	EA	680.3530	680.35	
STATE OF RHODE ISLAND			15.31		
MESSAGES					
If you have any questions regarding this invoice, please contact accountsreceivable@nisc.coop. Also, please review any taxes and verify that the tax rate being calculated is correct, and let us know if you are paying use tax on any items. Thank you.				Subtotal:	\$ 1,058.70
				Tax:	\$ 15.31
				Total:	\$ 1,074.01
				Amount Paid:	\$ 0.00
				Amount Due:	\$ 1,074.01

RETURN BOTTOM PORTION WITH PAYMENT



**National Information
Solutions Cooperative**
PO Box 1147
Mandan, ND 58554-1147

Account:	42201
Invoice:	408318
Due Date:	10/30/2018
Amount Due:	\$ 1,074.01
Amount Of Payment:	_____

Remit To:

BLOCK ISLAND POWER COMPANY
PO BOX 518
BLOCK ISLAND RI 02807

NISC
PO BOX 1147
MANDAN ND 58554



Block Island Power Company

Mail Room Services

42201

Billing Forms

Date	Cycle	Printed	Inserted	Carrier Env	Brown Env	Return Env	Inserts 1	Inserts 2	Inserts 3	Ebill	S.H.	Postage
9/6/2018	01	1,923	1,918	1,706	2	1,664	1,708			5	5	\$ 680.353
		1,923	1,918	1,706	2	1,664	1,708			5	5	\$ 680.353

Item	Description	Quantity	Rate	Extended
37177	DATA PROC - BILLS	1,718	0.0300	\$ 51.54
36187	ENVELOPES - CARRIER BILLS 8.5 x 11	1,706	0.0220	\$ 37.53
32159	ENVELOPES - CARRIER BILLS LARGE	2	0.1600	\$ 0.32
36186	ENVELOPES - RETURN BILLS 8.5 x 11	1,664	0.0220	\$ 36.61
36188	FORMS - BILLS 8.5 x 11	1,923	0.0150	\$ 28.84
36180	MAIL SERVICES - ADD'L INSERT BILLS	1,708	0.0200	\$ 34.16
36164	MAIL SERVICES - INSERT BILLS	1,918	0.0380	\$ 72.88
39001	POSTAGE - USPS	1	1.0000	\$ 680.35
37002	PRINT SVCS - BILLS DUPLEX COLOR	1,923	0.0600	\$ 115.38

Delinquents

Item	Description	Quantity	Rate	Extended
22091	DATA PROC - CREATE PRINT FILE DQS	36	0.0300	\$ 1.08

36187

36180
36164

36187

36180
36164

36187

36180
36164



National Information
Solutions Cooperative
PO Box 1147
Mandan, ND 58554-1147

INVOICE: 411221

Invoice Date: 10/31/2018
Terms: NET 30 DAYS
Due Date: 11/30/2018
Amount Due: \$ 990.73

Billing Exp / Postage

BLOCK ISLAND POWER COMPANY
PO BOX 518
BLOCK ISLAND RI 02807

APPROVED
BY: *juw* DATE: *11/15/18*

APPROVED
BY: *TF* DATE: *11/16/18*

Account: 42201		Page 1 of 1		
Description: OCTOBER 2018 AMS				
DESCRIPTION	QUANTITY	UOM	UNIT PRICE	AMOUNT TAX
DATA PROC - CREATE PRINT FILE DQS	44.000	EA	0.0300	1.32
ENVELOPES - CARRIER BILLS LARGE	3.000	EA	0.1600	0.48 ✓
MAIL SERVICES - INSERT BILLS	1,825.000	EA	0.0380	69.35
ENVELOPES - RETURN BILLS 8.5 X 11	1,532.000	EA	0.0220	33.70 ✓
ENVELOPES - CARRIER BILLS 8.5 X 11	1,623.000	EA	0.0220	35.71 ✓
FORMS - BILLS 8.5 X 11	1,833.000	EA	0.0150	27.50 ✓
PRINT SVCS - BILLS DUPLEX COLOR	1,833.000	EA	0.0600	109.98 ✓
DATA PROC - BILLS	1,729.000	EA	0.0300	51.87
POSTAGE - USPS	1.000	EA	646.2980	646.30
STATE OF RHODE ISLAND			14.52	
MESSAGES		Subtotal:		\$ 976.21
If you have any questions regarding this invoice, please contact accountsreceivable@nisc.coop. Also, please review any taxes and verify that the tax rate being calculated is correct, and let us know if you are paying use tax on any items. Thank you.		Tax:		\$ 14.52
		Total:		\$ 990.73
		Amount Paid:		\$ 0.00
		Amount Due:		\$ 990.73

RETURN BOTTOM PORTION WITH PAYMENT



National Information
Solutions Cooperative
PO Box 1147
Mandan, ND 58554-1147

Account:	42201
Invoice:	411221
Due Date:	11/30/2018
Amount Due:	\$ 990.73
Amount Of Payment:	_____

Remit To:

BLOCK ISLAND POWER COMPANY
PO BOX 518
BLOCK ISLAND RI 02807

NISC
PO BOX 1147
MANDAN ND 58554



Block Island Power Company
Mail Room Services
42201

Billing Forms

Date	Cycle	Printed	Inserted	Carrier Env	Brown Env	Return Env	Inserts 1	Inserts 2	Inserts 3	Ebill	S.H.	Postage
10/4/2018	01	1,833	1,825	1,623	3	1,532				95	8	\$ 646.298
		1,833	1,825	1,623	3	1,532				95	8	\$ 646.298

Item	Description	Quantity	Rate	Extended
37177	DATA PROC - BILLS	1,729	0.0300	\$ 51.87
36187	ENVELOPES - CARRIER BILLS 8.5 x 11	1,623	0.0220	\$ 35.71
32159	ENVELOPES - CARRIER BILLS LARGE	3	0.1600	\$ 0.48
36186	ENVELOPES - RETURN BILLS 8.5 x 11	1,532	0.0220	\$ 33.70
36188	FORMS - BILLS 8.5 x 11	1,833	0.0150	\$ 27.50
36164	MAIL SERVICES - INSERT BILLS	1,825	0.0380	\$ 69.35
39001	POSTAGE - USPS	1	1.0000	\$ 646.30
37002	PRINT SVCS - BILLS DUPLEX COLOR	1,833	0.0600	\$ 109.98

Delinquents

Item	Description	Quantity	Rate	Extended
22091	DATA PROC - CREATE PRINT FILE DQS	44	0.0300	\$ 1.32



**National Information
Solutions Cooperative**
PO Box 1147
Mandan, ND 58554-1147

INVOICE: 413798

Invoice Date: 11/30/2018
Terms: NET 30 DAYS
Due Date: 12/30/2018
Amount Due: \$ 978.71

contact pc
by fax

BLOCK ISLAND POWER COMPANY
PO BOX 518
BLOCK ISLAND RI 02807

Bruno

APPROVED

BY: *fw* DATE: *12/20/18*

APPROVED

BY: *TF* DATE: *12/21/18*

Account: 42201		Page 1 of 1		
Description: NOVEMBER 2018 AMS				
DESCRIPTION	QUANTITY	UOM	UNIT PRICE	AMOUNT TAX
DATA PROC - CREATE PRINT FILE DQS	69.000	EA	0.0300	2.07
ENVELOPES - CARRIER BILLS LARGE	3.000	EA	0.1600	0.48 ✓
MAIL SERVICES - INSERT BILLS	1,803.000	EA	0.0380	68.51
ENVELOPES - RETURN BILLS 8.5 X 11	1,496.000	EA	0.0220	32.91 ✓
ENVELOPES - CARRIER BILLS 8.5 X 11	1,600.000	EA	0.0220	35.20 ✓
FORMS - BILLS 8.5 X 11	1,807.000	EA	0.0150	27.11 ✓
PRINT SVCS - BILLS DUPLEX COLOR	1,807.000	EA	0.0600	108.42 ✓
DATA PROC - BILLS	1,728.000	EA	0.0300	51.84
POSTAGE - USPS	1.000	EA	637.8830	637.88
STATE OF RHODE ISLAND			14.29	
MESSAGES		Subtotal:		\$ 964.42
<p>If you have any questions regarding this invoice, please contact accountsreceivable@nisc.coop. Also, please review any taxes and verify that the tax rate being calculated is correct, and let us know if you are paying use tax on any items. Thank you.</p>		Tax:		\$ 14.29
		Total:		\$ 978.71
		Amount Paid:		\$ 0.00
		Amount Due:		\$ 978.71

RETURN BOTTOM PORTION WITH PAYMENT



**National Information
Solutions Cooperative**
PO Box 1147
Mandan, ND 58554-1147

Account:	42201
Invoice:	413798
Due Date:	12/30/2018
Amount Due:	\$ 978.71
Amount Of Payment:	_____

BLOCK ISLAND POWER COMPANY
PO BOX 518
BLOCK ISLAND RI 02807

Remit To:
NISC
PO BOX 1147
MANDAN ND 58554



Block Island Power Company

Mail Room Services

42201

Billing Forms

Date	Cycle	Printed	Inserted	Carrier Env	Brown Env	Return Env	Inserts 1	Inserts 2	Inserts 3	Ebill	S.H.	Postage
11/1/2018	01	1,807	1,803	1,600	3	1,496				121	4 \$	637.883
		1,807	1,803	1,600	3	1,496				121	4 \$	637.883

Item	Description	Quantity	Rate	Extended
37177	DATA PROC - BILLS	1,728	0.0300 \$	51.84
36187	ENVELOPES - CARRIER BILLS 8.5 x 11	1,600	0.0220 \$	35.20
32159	ENVELOPES - CARRIER BILLS LARGE	3	0.1600 \$	0.48
36186	ENVELOPES - RETURN BILLS 8.5 x 11	1,496	0.0220 \$	32.91
36188	FORMS - BILLS 8.5 x 11	1,807	0.0150 \$	27.10
36164	MAIL SERVICES - INSERT BILLS	1,803	0.0380 \$	68.51
39001	POSTAGE - USPS	1	1.0000 \$	637.88
37002	PRINT SVCS - BILLS DUPLEX COLOR	1,807	0.0600 \$	108.42

Delinquents

Item	Description	Quantity	Rate	Extended
22091	DATA PROC - CREATE PRINT FILE DQS	69	0.0300 \$	2.07

37177
2018



National Information
Solutions Cooperative
PO Box 1147
Mandan, ND 58554-1147

INVOICE: 414680

Invoice Date: 11/30/2018
Terms: NET 30 DAYS
Due Date: 12/30/2018
Amount Due: \$ 13.73

BLOCK ISLAND POWER COMPANY
PO BOX 518
BLOCK ISLAND RI 02807

Billings Postage

APPROVED

BY: *JW* DATE: *12/20/18*

APPROVED

BY: *JE* DATE: *12/21/18*

Account: 42201					Page 1 of 1
Description: NOVEMBER 2018 MISC					
DESCRIPTION	QUANTITY	UOM	UNIT PRICE	AMOUNT	TAX
POSTAGE - PACKAGES	1.000	EA	12.8300	12.83	V
STATE OF RHODE ISLAND			0.90		
MESSAGES		Subtotal:		\$ 12.83	
If you have any questions regarding this invoice, please contact accountsreceivable@nisc.coop. Also, please review any taxes and verify that the tax rate being calculated is correct, and let us know if you are paying use tax on any items. Thank you.		Tax:		\$ 0.90	
		Total:		\$ 13.73	
		Amount Paid:		\$ 0.00	
		Amount Due:		\$ 13.73	

RETURN BOTTOM PORTION WITH PAYMENT



National Information
Solutions Cooperative
PO Box 1147
Mandan, ND 58554-1147

Account:	42201
Invoice:	414680
Due Date:	12/30/2018
Amount Due:	\$ 13.73
Amount Of Payment:	_____

BLOCK ISLAND POWER COMPANY
PO BOX 518
BLOCK ISLAND RI 02807

Remit To:

NISC
PO BOX 1147
MANDAN ND 58554



National Information
Solutions Cooperative
PO Box 1147
Mandan, ND 58554-1147

INVOICE: 416350

Invoice Date: 12/31/2018
Terms: NET 30 DAYS
Due Date: 01/30/2019
Amount Due: \$ 976.85

Buss Print Int

BLOCK ISLAND POWER COMPANY
PO BOX 518
BLOCK ISLAND RI 02807

APPROVED

BY: *[Signature]* DATE: 1/14/19

APPROVED

BY: *[Signature]* DATE: 1/15/19

Account: 42201					Page 1 of 1
Description: DECEMBER 2018 AMS					
DESCRIPTION	QUANTITY	UOM	UNIT PRICE	AMOUNT	TAX
DATA PROC - CREATE PRINT FILE DQS	73.000	EA	0.0300	2.19	
ENVELOPES - CARRIER BILLS LARGE	4.000	EA	0.1600	0.64	✓
MAIL SERVICES - INSERT BILLS	1,812.000	EA	0.0380	68.86	
ENVELOPES - RETURN BILLS 8.5 X 11	1,460.000	EA	0.0220	32.12	✓
ENVELOPES - CARRIER BILLS 8.5 X 11	1,593.000	EA	0.0220	35.05	✓
FORMS - BILLS 8.5 X 11	1,818.000	EA	0.0150	27.27	✓
PRINT SVCS - BILLS DUPLEX COLOR	1,818.000	EA	0.0600	109.08	✓
DATA PROC - BILLS	1,729.000	EA	0.0300	51.87	
POSTAGE - USPS	1.000	EA	635.4770	635.48	
STATE OF RHODE ISLAND			14.29		
MESSAGES		Subtotal:		\$ 962.56	
If you have any questions regarding this invoice, please contact accountsreceivable@nisc.coop. Also, please review any taxes and verify that the tax rate being calculated is correct, and let us know if you are paying use tax on any items. Thank you.		Tax:		\$ 14.29	
		Total:		\$ 976.85	
		Amount Paid:		\$ 0.00	
		Amount Due:		\$ 976.85	

RETURN BOTTOM PORTION WITH PAYMENT

POSTAGE



National Information
Solutions Cooperative
PO Box 1147
Mandan, ND 58554-1147

Account:	42201
Invoice:	416350
Due Date:	01/30/2019
Amount Due:	\$ 976.85
Amount Of Payment:	_____

Remit To:

BLOCK ISLAND POWER COMPANY
PO BOX 518
BLOCK ISLAND RI 02807

NISC
PO BOX 1147
MANDAN ND 58554

POSTAGE



Block Island Power Company
 Mail Room Services
 42201

Billing Forms

Date	Cycle	Printed	Inserted	Carrier Env	Brown Env	Return Env	Inserts 1	Inserts 2	Inserts 3	Ebill	S.H.	Postage
12/1/2018	01	1,818	1,812	1,593	4	1,460				126	6 \$	635.477
		1,818	1,812	1,593	4	1,460				126	6 \$	635.477

Item	Description	Quantity	Rate	Extended
37177	DATA PROC - BILLS	1,729	0.0300 \$	51.87
36187	ENVELOPES - CARRIER BILLS 8.5 x 11	1,593	0.0220 \$	35.05
32159	ENVELOPES - CARRIER BILLS LARGE	4	0.1600 \$	0.64
36186	ENVELOPES - RETURN BILLS 8.5 x 11	1,460	0.0220 \$	32.12
36188	FORMS - BILLS 8.5 x 11	1,818	0.0150 \$	27.27
36164	MAIL SERVICES - INSERT BILLS	1,812	0.0380 \$	68.86
39001	POSTAGE - USPS	1	1.0000 \$	635.48
37002	PRINT SVCS - BILLS DUPLEX COLOR	1,818	0.0600 \$	109.08

Delinquents

Item	Description	Quantity	Rate	Extended
22091	DATA PROC - CREATE PRINT FILE DQS	73	0.0300 \$	2.19

Delinque
 Item

Delinque
 Item



National Information
Solutions Cooperative
PO Box 1147
Mandan, ND 58554-1147

INVOICE: 417024

Invoice Date: 12/31/2018
Terms: NET 30 DAYS
Due Date: 01/30/2019
Amount Due: \$ 1,088.73

BLOCK ISLAND POWER COMPANY
PO BOX 518
BLOCK ISLAND RI 02807

Business
2

This invoice is still outstanding.
If questions, please call

Sarah 701-667-6936

Thank you!

APPROVED

BY: *TF* DATE: *3/19/19*

APPROVED

BY: *JW* DATE: *3/19/19*

[Handwritten signature]

Account: 42201		Page 1 of 1			
Description: DECEMBER 2018 MISC					
DESCRIPTION	QUANTITY	UOM	UNIT PRICE	AMOUNT	TAX
POSTAGE-PACKAGES	1.000	EA	12.8000	12.80	✓
POSTAGE-BILLS USPS-METER BATCH	1.000	EA	5.0300	5.03	
IMPL-ASP API 3RD PRY CALL CNTR/DISPATCH CR#3423297	1.000	EA	1,000.0000	1,000.00	✓
STATE OF RHODE ISLAND			70.90		
MESSAGES				Subtotal: \$ 1,017.83	
If you have any questions regarding this invoice, please contact accountsreceivable@nisc.coop. Also, please review any taxes and verify that the tax rate being calculated is correct, and let us know if you are paying use tax on any items. Thank you. CR#3423				Tax: \$ 70.90	
				Total: \$ 1,088.73	
				Amount Paid: \$ 0.00	
				Amount Due: \$ 1,088.73	

RETURN BOTTOM PORTION WITH PAYMENT



National Information
Solutions Cooperative
PO Box 1147
Mandan, ND 58554-1147

Account:	42201
Invoice:	417024
Due Date:	01/30/2019
Amount Due:	\$ 1,088.73
Amount Of Payment:	_____

BLOCK ISLAND POWER COMPANY
PO BOX 518
BLOCK ISLAND RI 02807

Remit To:
NISC
PO BOX 1147
MANDAN ND 58554



New Enterprise REC, Inc.
Mail Room Services
42001

Billing Forms

Date	Cycle	Printed	Inserted	Carrier Env	Brown Env	Return Env	Inserts 1	Inserts 2	Inserts 3	Ebill	S.H.	Postage
7/2/2018	01	3,401	3,330	2,827	4	2,228	2,831			248	54	\$ 1,079.959
7/30/2018	01	3,327	3,273	2,815	2	2,235				266	48	\$ 1,075.744
		6,728	6,603	5,642	6	4,463	2,831			514	102	\$ 2,155.703

Item	Description	Quantity	Rate	Extended
37177	DATA PROC - BILLS	6,264	0.0300	\$ 187.92
36187	ENVELOPES - CARRIER BILLS 8.5 x 11	5,642	0.0220	\$ 124.12
32159	ENVELOPES - CARRIER BILLS LARGE	6	0.1600	\$ 0.96
36186	ENVELOPES - RETURN BILLS 8.5 x 11	4,463	0.0220	\$ 98.19
36188	FORMS - BILLS 8.5 x 11	6,728	0.0150	\$ 100.92
36180	MAIL SERVICES - ADD'L INSERT BILLS	2,831	0.0200	\$ 56.62
36164	MAIL SERVICES - INSERT BILLS	6,603	0.0380	\$ 250.91
39001	POSTAGE - USPS	1	1.0000	\$ 2,155.70
37001	PRINT SVCS - BILLS DUPLEX COLOR	6,728	0.0700	\$ 470.96

Delinquents

Date	Cycle	Printed	Inserted	Carrier Env	Brown Env	Return Env	Inserts 1	Inserts 2	Inserts 3	Ebill	S.H.	Postage
7/10/2018	01*	86	86	86								\$ 40.420
		86	86	86								\$ 40.420

Item	Description	Quantity	Rate	Extended
37178	DATA PROC - DQ	86	0.0300	\$ 2.58
36164	ENVELOPES - CARRIER DQS 8.5 x 11	86	0.0220	\$ 1.89
37172	FORMS - DQS 8.5 X 11	86	0.0150	\$ 1.29
37175	MAIL SERVICES - INSERT DQS	86	0.0380	\$ 3.27
39007	POSTAGE - DQS USPS	1	1.0000	\$ 40.42
37169	PRINT SVCS - MINIMUM CHARGE - DQS	1	35.0000	\$ 35.00

Other

Item	Description	Quantity	Rate	Extended
24115	INSERT PRINTING - PAPRLES/AUTOPY IN	3,000	0.0960	\$ 288.00

36164
37172
39007



National Information
Solutions Cooperative
PO Box 1147
Mandan, ND 58554-1147

INVOICE: 418668

Invoice Date: 01/31/2019
Terms: NET 30 DAYS
Due Date: 03/02/2019
Amount Due: \$ 1,256.57

APPROVED

BY: JW DATE: 5/10/19

APPROVED

BY: JF DATE: 5/13/19

BLOCK ISLAND POWER COMPANY
PO BOX 518
BLOCK ISLAND RI 02807

This invoice is still outstanding.
If questions, please call
Sarah 701-667-6936
Thank you!

*Check
✓ lease*

Account: 42201		Page 1 of 1			
Description: JANUARY 2019 AMS					
DESCRIPTION	QUANTITY	UOM	UNIT PRICE	AMOUNT	TAX
DATA PROC - CREATE PRINT FILE DQS	66.000	EA	0.0300	1.98	
ENVELOPES - CARRIER BILLS LARGE	4.000	EA	0.1600	0.64	✓
MAIL SERVICES - INSERT BILLS	1,825.000	EA	0.0380	69.35	
ENVELOPES - RETURN BILLS 8.5 X 11	1,438.000	EA	0.0220	31.64	✓
ENVELOPES - CARRIER BILLS 8.5 X 11	1,600.000	EA	0.0220	35.20	✓
FORMS - BILLS 8.5 X 11	1,832.000	EA	0.0150	27.48	✓
PRINT SVCS - BILLS DUPLEX COLOR	1,832.000	EA	0.0600	109.92	✓
DATA PROC - BILLS	1,737.000	EA	0.0300	52.11	
POSTAGE - USPS	1.000	EA	638.4900	638.49	
INSERT PRINTING - NEW WAYS TO PY IN STATE OF RHODE ISLAND	1,650.000	EA	0.1560	257.40	✓
			32.36		
MESSAGES		Subtotal: \$ 1,224.21			
If you have any questions regarding this invoice, please contact accountsreceivable@nisc.coop. Also, please review any taxes and verify that the tax rate being calculated is correct, and let us know if you are paying use tax on any items. Thank you.		Tax:		✓	\$ 32.36
		Total:			\$ 1,256.57
		Amount Paid:			\$ 0.00
		Amount Due:			\$ 1,256.57

PRINT 5 RETURN BOTTOM PORTION WITH PAYMENT



National Information
Solutions Cooperative
PO Box 1147
Mandan, ND 58554-1147

Account:	42201
Invoice:	418668
Due Date:	03/02/2019
Amount Due:	\$ 1,256.57
Amount Of Payment:	_____

BLOCK ISLAND POWER COMPANY
PO BOX 518
BLOCK ISLAND RI 02807

Remit To:
NISC
PO BOX 1147
MANDAN ND 58554



National Information
Solutions Cooperative
PO Box 1147
Mandan, ND 58554-1147

INVOICE: 419842

Invoice Date: 01/31/2019
Terms: NET 30 DAYS
Due Date: 03/02/2019
Amount Due: \$ 19.82

BLOCK ISLAND POWER COMPANY
PO BOX 518
BLOCK ISLAND RI 02807

APPROVED

APPROVED

BY: _____ DATE: _____

BY: _____ DATE: _____

Account: 42201
Description: JANUARY 2019 MISC

Page 1 of 1

DESCRIPTION	QUANTITY	UOM	UNIT PRICE	AMOUNT	TAX
POSTAGE PACKAGES	1.000	EA	13.3800	13.38	✓
POSTAGE-BILLS-USPS-METERED BATCH	1.000	EA	5.5000	5.50	
STATE OF RHODE ISLAND			0.94		

APPROVED

APPROVED

BY: *pw* DATE: 3/1/19

BY: _____ DATE: _____

MESSAGES

If you have any questions regarding this invoice, please contact accountsreceivable@nisc.coop. Also, please review any taxes and verify that the tax rate being calculated is correct, and let us know if you are paying use tax on any items. Thank you.

Subtotal: \$ 18.88
Tax: \$ 0.94
Total: \$ 19.82
Amount Paid: \$ 0.00
Amount Due: \$ 19.82

RETURN BOTTOM PORTION WITH PAYMENT



National Information
Solutions Cooperative
PO Box 1147
Mandan, ND 58554-1147

Account:	42201
Invoice:	419842
Due Date:	03/02/2019
Amount Due:	\$ 19.82
Amount Of Payment:	_____

Remit To:

BLOCK ISLAND POWER COMPANY
PO BOX 518
BLOCK ISLAND RI 02807

NISC
PO BOX 1147
MANDAN ND 58554



**National Information
Solutions Cooperative**
PO Box 1147
Mandan, ND 58554-1147

INVOICE: 418668

Invoice Date: 01/31/2019
Terms: NET 30 DAYS
Due Date: 03/02/2019
Amount Due: \$ 1,256.57

APPROVED

BY: [Signature] DATE: 5/10/19

APPROVED

BY: [Signature] DATE: 5/13/19

BLOCK ISLAND POWER COMPANY
PO BOX 518
BLOCK ISLAND RI 02807

This invoice is still outstanding.
If questions, please call
Sarah 701-667-6936
Thank you!

*Check
✓ lease*

Account: 42201 Description: JANUARY 2019 AMS Page 1 of 1

DESCRIPTION	QUANTITY	UOM	UNIT PRICE	AMOUNT	TAX
DATA PROC - CREATE PRINT FILE DQS	66.000	EA	0.0300	1.98	
ENVELOPES - CARRIER BILLS LARGE	4.000	EA	0.1600	0.64	✓
MAIL SERVICES - INSERT BILLS	1,825.000	EA	0.0380	69.35	
ENVELOPES - RETURN BILLS 8.5 X 11	1,438.000	EA	0.0220	31.64	✓
ENVELOPES - CARRIER BILLS 8.5 X 11	1,600.000	EA	0.0220	35.20	✓
FORMS - BILLS 8.5 X 11	1,832.000	EA	0.0150	27.48	✓
PRINT SVCS - BILLS DUPLEX COLOR	1,832.000	EA	0.0600	109.92	✓
DATA PROC - BILLS	1,737.000	EA	0.0300	52.11	
POSTAGE - USPS	1.000	EA	638.4900	638.49	
INSERT PRINTING - NEW WAYS TO PY IN STATE OF RHODE ISLAND	1,650.000	EA	0.1560 32.36	257.40	✓

MESSAGES

If you have any questions regarding this invoice, please contact accountsreceivable@nisc.coop. Also, please review any taxes and verify that the tax rate being calculated is correct, and let us know if you are paying use tax on any items. Thank you.

Subtotal: \$ 1,224.21
Tax: ✓ \$ 32.36
Total: \$ 1,256.57
Amount Paid: \$ 0.00
Amount Due: \$ 1,256.57

RETURN BOTTOM PORTION WITH PAYMENT



**National Information
Solutions Cooperative**
PO Box 1147
Mandan, ND 58554-1147

Account: 42201
Invoice: 418668
Due Date: 03/02/2019
Amount Due: \$ 1,256.57

Amount Of Payment: _____

BLOCK ISLAND POWER COMPANY
PO BOX 518
BLOCK ISLAND RI 02807

Remit To:
NISC
PO BOX 1147
MANDAN ND 58554



**National Information
Solutions Cooperative
PO Box 1147
Mandan, ND 58554-1147**

INVOICE: 421527

Invoice Date: 02/28/2019
Terms: NET 30 DAYS
Due Date: 03/30/2019
Amount Due: \$ 1,017.42

APPROVED

BY: *[Signature]* DATE: 3/26/19

APPROVED

BY: _____ DATE: _____

Bevish

BLOCK ISLAND POWER COMPANY
PO BOX 518
BLOCK ISLAND RI 02807

Account: 42201						Page 1 of 1
Description: FEBRUARY 2019 AMS						
DESCRIPTION	QUANTITY	UOM	UNIT PRICE	AMOUNT	TAX	
ENVELOPES - CARRIER BILLS LARGE	4.000	EA	0.1600	0.64	✓	
MAIL SERVICES - INSERT BILLS	1,823.000	EA	0.0380	69.27		
MAIL SERVICES - ADD'L INSERT BILLS	1,601.000	EA	0.0200	32.02		
ENVELOPES - RETURN BILLS 8.5 X 11	1,423.000	EA	0.0220	31.31	✓	
ENVELOPES - CARRIER BILLS 8.5 X 11	1,597.000	EA	0.0220	35.13	✓	
FORMS - BILLS 8.5 X 11	1,835.000	EA	0.0150	27.53	✓	
PRINT SVCS - BILLS DUPLEX COLOR	1,835.000	EA	0.0600	110.10	✓	
DATA PROC - BILLS	1,739.000	EA	0.0300	52.17		
POSTAGE - USPS	1.000	EA	644.9180	644.92		
STATE OF RHODE ISLAND			14.33			
MESSAGES				Subtotal:	\$ 1,003.09	
If you have any questions regarding this invoice, please contact accountsreceivable@nisc.coop. Also, please review any taxes and verify that the tax rate being calculated is correct, and let us know if you are paying use tax on any items. Thank you.				Tax:	\$ 14.33	
				Total:	\$ 1,017.42	
				Amount Paid:	\$ 0.00	
				Amount Due:	\$ 1,017.42	

RETURN BOTTOM PORTION WITH PAYMENT



**National Information
Solutions Cooperative
PO Box 1147
Mandan, ND 58554-1147**

Account:	42201
Invoice:	421527
Due Date:	03/30/2019
Amount Due:	\$ 1,017.42
Amount Of Payment:	_____

Remit To:

BLOCK ISLAND POWER COMPANY
PO BOX 518
BLOCK ISLAND RI 02807

NISC
PO BOX 1147
MANDAN ND 58554



Block Island Power Company
 Mail Room Services
 42201

Billing Forms

Date	Cycle	Printed	Inserted	Carrier Env	Brown Env	Return Env	Inserts 1	Inserts 2	Inserts 3	Ebill	S.H.	Postage
2/1/2019	01	1,835	1,823	1,597	4	1,423	1,601			126	12 \$	644.918
		1,835	1,823	1,597	4	1,423	1,601			126	12 \$	644.918

Item	Description	Quantity	Rate	Extended
37177	DATA PROC - BILLS	1,739	0.0300 \$	52.17
36187	ENVELOPES - CARRIER BILLS 8.5 x 11	1,597	0.0220 \$	35.13
32159	ENVELOPES - CARRIER BILLS LARGE	4	0.1600 \$	0.64
36186	ENVELOPES - RETURN BILLS 8.5 x 11	1,423	0.0220 \$	31.31
36188	FORMS - BILLS 8.5 x 11	1,835	0.0150 \$	27.52
36180	MAIL SERVICES - ADD'L INSERT BILLS	1,601	0.0200 \$	32.02
36164	MAIL SERVICES - INSERT BILLS	1,823	0.0380 \$	69.27
39001	POSTAGE - USPS	1	1.0000 \$	644.92
37002	PRINT SVCS - BILLS DUPLEX COLOR	1,835	0.0600 \$	110.10

36188
 Billing

36188
 Billing



National Information
Solutions Cooperative
PO Box 1147
Mandan, ND 58554-1147

INVOICE: 424091

Invoice Date: 03/31/2019
Terms: NET 30 DAYS
Due Date: 04/30/2019
Amount Due: \$ 990.05

BLOCK ISLAND POWER COMPANY
PO BOX 518
BLOCK ISLAND RI 02807

Billing

APPROVED

APPROVED

BY: *[Signature]* DATE: *4/18/19* BY: *TF* DATE: *4/18/19*

Account: 42201		Page 1 of 1			
Description: MARCH 2019 AMS					
DESCRIPTION	QUANTITY	UOM	UNIT PRICE	AMOUNT	TAX
DATA PROC - CREATE PRINT FILE DQS	115.000	EA	0.0300	3.45	
ENVELOPES - CARRIER BILLS LARGE	4.000	EA	0.1600	0.64	✓
MAIL SERVICES - INSERT BILLS	1,823.000	EA	0.0380	69.27	
ENVELOPES - RETURN BILLS 8.5 X 11	1,400.000	EA	0.0220	30.80	✓
ENVELOPES - CARRIER BILLS 8.5 X 11	1,594.000	EA	0.0220	35.07	✓
FORMS - BILLS 8.5 X 11	1,826.000	EA	0.0150	27.39	✓
PRINT SVCS - BILLS DUPLEX COLOR	1,826.000	EA	0.0600	109.56	✓
DATA PROC - BILLS	1,725.000	EA	0.0300	51.75	
POSTAGE - USPS	1.000	EA	647.8790	647.88	
STATE OF RHODE ISLAND			14.24		
MESSAGES				Subtotal:	\$ 975.81
If you have any questions regarding this invoice, please contact accountsreceivable@nisc.coop. Also, please review any taxes and verify that the tax rate being calculated is correct, and let us know if you are paying use tax on any items. Thank you.				Tax:	\$ 14.24
				Total:	\$ 990.05
				Amount Paid:	\$ 0.00
				Amount Due:	\$ 990.05
				ENVELOPF	

RETURN BOTTOM PORTION WITH PAYMENT



National Information
Solutions Cooperative
PO Box 1147
Mandan, ND 58554-1147

Account:	42201
Invoice:	424091
Due Date:	04/30/2019
Amount Due:	\$ 990.05
Amount Of Payment:	_____

Remit To:

BLOCK ISLAND POWER COMPANY
PO BOX 518
BLOCK ISLAND RI 02807

NISC
PO BOX 1147
MANDAN ND 58554



Block Island Power Company

Mail Room Services

42201

Billing Forms

Date	Cycle	Printed	Inserted	Carrier Env	Brown Env	Return Env	Inserts 1	Inserts 2	Inserts 3	Ebill	S.H.	Postage
3/6/2019	01	1,826	1,823	1,594	4	1,400				124	3 \$	647.879
		1,826	1,823	1,594	4	1,400				124	3 \$	647.879

Item	Description	Quantity	Rate	Extended
37177	DATA PROC - BILLS	1,725	0.0300 \$	51.75
36187	ENVELOPES - CARRIER BILLS 8.5 x 11	1,594	0.0220 \$	35.07
32159	ENVELOPES - CARRIER BILLS LARGE	4	0.1600 \$	0.64
36186	ENVELOPES - RETURN BILLS 8.5 x 11	1,400	0.0220 \$	30.80
36188	FORMS - BILLS 8.5 x 11	1,826	0.0150 \$	27.39
36164	MAIL SERVICES - INSERT BILLS	1,823	0.0380 \$	69.27
39001	POSTAGE - USPS	1	1.0000 \$	647.88
37002	PRINT SVCS - BILLS DUPLEX COLOR	1,826	0.0600 \$	109.56

Delinquents

Item	Description	Quantity	Rate	Extended
22091	DATA PROC - CREATE PRINT FILE DQS	115	0.0300 \$	3.45



National Information
Solutions Cooperative
PO Box 1147
Mandan, ND 58554-1147

INVOICE: 424698

Invoice Date: 03/31/2019
Terms: NET 30 DAYS
Due Date: 04/30/2019
Amount Due: \$ 424.54

BLOCK ISLAND POWER COMPANY
PO BOX 518
BLOCK ISLAND RI 02807

APPROVED **APPROVED**
BY: [Signature] DATE: 4/18/19 BY: TF DATE: 4/18/19

Account: 42201		Page 1 of 1		
Description: MARCH 2019 MISC				
DESCRIPTION	QUANTITY	UOM	UNIT PRICE	AMOUNT TAX
POSTAGE-PACKAGES	1.000	EA	236.6700	236.67 ✓
POSTAGE-BILLS USPS-METER BATCH	1.000	EA	5.4500	5.45
CHECK STOCK -BLU BTM CHK IVUE	2,000.000	EA	0.0340	68.00 ✓
ENVELOPE - CHECK / FLAT FLAP	2,000.000	EA	0.0280	56.00 ✓
Ship #29643 , ATTN: David Bebyn , Ship date 3/26/19				
CHECK STOCK -BLU BTM CHK IVUE	500.000	EA	0.0340	17.00 ✓
ENVELOPE - CHECK / FLAT FLAP	500.000	EA	0.0280	14.00 ✓
Ship #29644 , ATTN: David Bebyn , Ship date 3/26/19				
STATE OF RHODE ISLAND			27.42	
MESSAGES		Subtotal:		\$ 397.12
If you have any questions regarding this invoice, please contact accountsreceivable@nisc.coop. Also, please review any taxes and verify that the tax rate being calculated is correct, and let us know if you are paying use tax on any items. Thank you.		Tax:		\$ 27.42
		Total:		\$ 424.54
		Amount Paid:		\$ 0.00
		Amount Due:		\$ 424.54

RETURN BOTTOM PORTION WITH PAYMENT



National Information
Solutions Cooperative
PO Box 1147
Mandan, ND 58554-1147

Account:	42201
Invoice:	424698
Due Date:	04/30/2019
Amount Due:	\$ 424.54
Amount Of Payment:	_____

BLOCK ISLAND POWER COMPANY
PO BOX 518
BLOCK ISLAND RI 02807

Remit To:
NISC
PO BOX 1147
MANDAN ND 58554



No record of receiving -



National Information Solutions Cooperative
PO Box 1147
Mandan, ND 58554-1147

INVOICE: 426629

Invoice Date: 04/30/2019
Terms: NET 30 DAYS
Due Date: 05/30/2019
Amount Due: \$ 987.13

BLOCK ISLAND POWER COMPANY
PO BOX 518
BLOCK ISLAND RI 02807

931-000

APPROVED APPROVED

BY: [Signature] DATE: 7/20/19 BY: TF DATE: 7/30/19

Account: 42201		Page 1 of 1			
Description: APRIL 2019 AMS					
DESCRIPTION	QUANTITY	UOM	UNIT PRICE	AMOUNT	TAX
DATA PROC - CREATE PRINT FILE DQS	54.000	EA	0.0300	1.62	
ENVELOPES - CARRIER BILLS LARGE	5.000	EA	0.1600	0.80	✓
MAIL SERVICES - INSERT BILLS	1,822.000	EA	0.0380	69.24	
ENVELOPES - RETURN BILLS 8.5 X 11	1,391.000	EA	0.0220	30.60	✓
ENVELOPES - CARRIER BILLS 8.5 X 11	1,590.000	EA	0.0220	34.98	✓
FORMS - BILLS 8.5 X 11	1,832.000	EA	0.0150	27.48	✓
PRINT SVCS - BILLS DUPLEX COLOR	1,832.000	EA	0.0600	109.92	✓
DATA PROC - BILLS	1,731.000	EA	0.0300	51.93	
POSTAGE - USPS	1.000	EA	646.3010	646.30	
STATE OF RHODE ISLAND			14.26		
MESSAGES				Subtotal:	\$ 972.87
If you have any questions regarding this invoice, please contact accountsreceivable@nisc.coop.				Tax:	\$ 14.26
				Total:	\$ 987.13
				Amount Paid:	\$ 0.00
				Amount Due:	\$ 987.13

RETURN BOTTOM PORTION WITH PAYMENT



National Information Solutions Cooperative
PO Box 1147
Mandan, ND 58554-1147

Account:	42201
Invoice:	426629
Due Date:	05/30/2019
Amount Due:	\$ 987.13
Amount Of Payment:	_____

Remit To:

NISC
PO BOX 1147
MANDAN ND 58554

BLOCK ISLAND POWER COMPANY
PO BOX 518
BLOCK ISLAND RI 02807



National Information
Solutions Cooperative
PO Box 1147
Mandan, ND 58554-1147

INVOICE: 429216

Invoice Date: 05/31/2019
Terms: NET 30 DAYS
Due Date: 06/30/2019
Amount Due: \$ 971.83

BLOCK ISLAND POWER COMPANY
PO BOX 518
BLOCK ISLAND RI 02807

931-000

APPROVED
BY: JW DATE: 7/18/19

APPROVED
BY: JF DATE: 7/2/19

Account: 42201
Description: MAY 2019 AMS
Page 1 of 1

DESCRIPTION	QUANTITY	UOM	UNIT PRICE	AMOUNT	TAX
DATA PROC - CREATE PRINT FILE DQS	62.000	EA	0.0300	1.86	
ENVELOPES - CARRIER BILLS LARGE	5.000	EA	0.1600	0.80	
MAIL SERVICES - INSERT BILLS	1,820.000	EA	0.0380	69.16	
ENVELOPES - RETURN BILLS 8.5 X 11	1,388.000	EA	0.0220	30.54	
ENVELOPES - CARRIER BILLS 8.5 X 11	1,587.000	EA	0.0220	34.91	
FORMS - BILLS 8.5 X 11	1,831.000	EA	0.0150	27.47	
PRINT SVCS - BILLS DUPLEX COLOR	1,831.000	EA	0.0600	109.86	
DATA PROC - BILLS	1,732.000	EA	0.0300	51.96	
POSTAGE - USPS	1.000	EA	645.2670	645.27	

MESSAGES	
Subtotal:	\$ 971.83
Tax:	\$ 0.00
Total:	\$ 971.83
Amount Paid:	\$ 0.00
Amount Due:	\$ 971.83

If you have any questions regarding this invoice, please contact accountsreceivable@nisc.coop.

RETURN BOTTOM PORTION WITH PAYMENT



National Information
Solutions Cooperative
PO Box 1147
Mandan, ND 58554-1147

Account:	42201
Invoice:	429216
Due Date:	06/30/2019
Amount Due:	\$ 971.83
Amount Of Payment:	_____

Remit To:

BLOCK ISLAND POWER COMPANY
PO BOX 518
BLOCK ISLAND RI 02807

NISC
PO BOX 1147
MANDAN ND 58554



Block Island Power Company

Mail Room Services
42201

Billing Forms

Block P Date	Cycle	Printed	Inserted	Carrier Env	Brown Env	Return Env	Inserts 1	Inserts 2	Inserts 3	Ebill	S.H.	Postage
5/2/2019	01	1,831	1,820	1,587	5	1,388				129	11 \$	645.267
		1,831	1,820	1,587	5	1,388				129	11 \$	645.267

Item	Description	Quantity	Rate	Extended
37177	DATA PROC - BILLS	1,732	0.0300 \$	51.96
36187	ENVELOPES - CARRIER BILLS 8.5 x 11	1,587	0.0220 \$	34.91
32159	ENVELOPES - CARRIER BILLS LARGE	5	0.1600 \$	0.80
36186	ENVELOPES - RETURN BILLS 8.5 x 11	1,388	0.0220 \$	30.54
36188	FORMS - BILLS 8.5 x 11	1,831	0.0150 \$	27.46
36164	MAIL SERVICES - INSERT BILLS	1,820	0.0380 \$	69.16
39001	POSTAGE - USPS	1	1.0000 \$	645.27
37002	PRINT SVCS - BILLS DUPLEX COLOR	1,831	0.0600 \$	109.86

Delinquents

Item	Description	Quantity	Rate	Extended
22091	DATA PROC - CREATE PRINT FILE DQS	62	0.0300 \$	1.86



National Information
Solutions Cooperative
PO Box 1147
Mandan, ND 58554-1147

INVOICE: 431864

Invoice Date: 06/30/2019
Terms: NET 30 DAYS
Due Date: 07/30/2019
Amount Due: \$ 1,200.89

BLOCK ISLAND POWER COMPANY
PO BOX 518
BLOCK ISLAND RI 02807

931-000

APPROVED

APPROVED

BY: *[Signature]* DATE: 7/15/19

BY: *[Signature]* DATE: 7/15/19

Account: 42201
Description: JUNE 2019 AMS Page 1 of 1

DESCRIPTION	QUANTITY	UOM	UNIT PRICE	AMOUNT	TAX
DATA PROC - CREATE PRINT FILE DQS	55.000	EA	0.0300	1.65	
ENVELOPES - CARRIER BILLS LARGE	5.000	EA	0.1600	0.80	
MAIL SERVICES - INSERT BILLS	1,815.000	EA	0.0380	68.97	
ENVELOPES - RETURN BILLS 8.5 X 11	1,390.000	EA	0.0220	30.58	
ENVELOPES - CARRIER BILLS 8.5 X 11	1,581.000	EA	0.0220	34.78	
FORMS - BILLS 8.5 X 11	1,824.000	EA	0.0150	27.36	
PRINT SVCS - BILLS DUPLEX COLOR	1,824.000	EA	0.0600	109.44	
DATA PROC - BILLS	1,728.000	EA	0.0300	51.84	
POSTAGE - USPS	1.000	EA	642.1930	642.19	
INSERT PRINTING - BRDOFCOMM IN	1,620.000	EA	0.1440	233.28	

MESSAGES	Subtotal:	\$ 1,200.89
If you have any questions regarding this invoice, please contact accountsreceivable@nisc.coop.	Tax:	\$ 0.00
	Total:	\$ 1,200.89
	Amount Paid:	\$ 0.00
	Amount Due:	\$ 1,200.89

RETURN BOTTOM PORTION WITH PAYMENT

STAGE



National Information
Solutions Cooperative
PO Box 1147
Mandan, ND 58554-1147

Account:	42201
Invoice:	431864
Due Date:	07/30/2019
Amount Due:	\$ 1,200.89
Amount Of Payment:	_____

Remit To:

BLOCK ISLAND POWER COMPANY
PO BOX 518
BLOCK ISLAND RI 02807

NISC
PO BOX 1147
MANDAN ND 58554

STAGE



Block Island Power Company

Mail Room Services

42201

Billing Forms

Date	Cycle	Printed	Inserted	Carrier Env	Brown Env	Return Env	Inserts 1	Inserts 2	Inserts 3	Ebill	S.H.	Postage
6/2/2019	01	1,824	1,815	1,581	5	1,390				133	9 \$	642.193
		1,824	1,815	1,581	5	1,390				133	9 \$	642.193

Item	Description	Quantity	Rate	Extended
37177	DATA PROC - BILLS	1,728	0.0300 \$	51.84
36187	ENVELOPES - CARRIER BILLS 8.5 x 11	1,581	0.0220 \$	34.78
32159	ENVELOPES - CARRIER BILLS LARGE	5	0.1600 \$	0.80
36186	ENVELOPES - RETURN BILLS 8.5 x 11	1,390	0.0220 \$	30.58
36188	FORMS - BILLS 8.5 x 11	1,824	0.0150 \$	27.36
36164	MAIL SERVICES - INSERT BILLS	1,815	0.0380 \$	68.97
39001	POSTAGE - USPS	1	1.0000 \$	642.19
37002	PRINT SVCS - BILLS DUPLEX COLOR	1,824	0.0600 \$	109.44

Delinquents

Item	Description	Quantity	Rate	Extended
22091	DATA PROC - CREATE PRINT FILE DQS	55	0.0300 \$	1.65

Other

Item	Description	Quantity	Rate	Extended
24115	INSERT PRINTING - BRDOFCOMM IN	1,620	0.1440 \$	233.28

36164

39001

37002

36164

39001



**National Information
Solutions Cooperative
PO Box 1147
Mandan, ND 58554-1147**

INVOICE: 433944

Invoice Date: 07/31/2019
Terms: NET 30 DAYS
Due Date: 08/30/2019
Amount Due: \$ 2,041.04

BLOCK ISLAND POWER COMPANY
PO BOX 518
BLOCK ISLAND RI 02807



Account: 42201
Description: JULY 2019 AMS Page 1 of 2

DESCRIPTION	QUANTITY	UOM	UNIT PRICE	AMOUNT	TAX
DATA PROC - CREATE PRINT FILE DQS	68.000	EA	0.0300	2.04	
ENVELOPES - CARRIER BILLS LARGE	5.000	EA	0.1600	0.80	
MAIL SERVICES - INSERT BILLS	1,819.000	EA	0.0380	69.12	
MAIL SERVICES - ADD'L INSERT BILLS	1,590.000	EA	0.0200	31.80	
ENVELOPES - RETURN BILLS 8.5 X 11	1,409.000	EA	0.0220	31.00	
ENVELOPES - CARRIER BILLS 8.5 X 11	1,585.000	EA	0.0220	34.87	
FORMS - BILLS 8.5 X 11	1,827.000	EA	0.0150	27.41	
PRINT SVCS - BILLS DUPLEX COLOR	1,827.000	EA	0.0600	109.62	
DATA PROC - BILLS	1,730.000	EA	0.0300	51.90	
POSTAGE - USPS	1.000	EA	644.0280	644.03	
PRINT SVCS - NOTICES SIMPLEX	1,952.000	EA	0.0250	48.80	
FORMS - NOTICES 8.5 X 11	1,952.000	EA	0.0150	29.28	
ENVELOPES - CARRIER NOTICES 8.5 X 11	1,952.000	EA	0.0220	42.94	
MAIL SERVICES - INSERT NOTICES	1,952.000	EA	0.0380	74.18	
DATA PROC - NOTICES	1,952.000	EA	0.0300	58.56	
POSTAGE - NOTICES USPS	1.000	EA	784.6880	784.69	

RETURN BOTTOM PORTION WITH PAYMENT

INT SVCS

APPROVED

APPROVED

BY: _____ DATE: _____

BY: TF DATE: 10/1/19



**National Information
Solutions Cooperative
PO Box 1147
Mandan, ND 58554-1147**

Account:	42201
Invoice:	433944
Due Date:	08/30/2019
Amount Due:	\$ 2,041.04
Amount Of Payment:	_____

Remit To:

BLOCK ISLAND POWER COMPANY
PO BOX 518
BLOCK ISLAND RI 02807

NISC
PO BOX 1147
MANDAN ND 58554

BLOCK I



National Information Solutions Cooperative
PO Box 1147
Mandan, ND 58554-1147

INVOICE: 433944

Invoice Date: 07/31/2019
Terms: NET 30 DAYS
Due Date: 08/30/2019
Amount Due: \$ 2,041.04

BLOCK I
BLOCK ISLAND POWER COMPANY
PO BOX 518
BLOCK ISLAND RI 02807

Account: 42201
Description: JULY 2019 AMS

Page 2 of 2

<p>BLOCK I BLOCK</p> <p>BLOCK I BLOCK</p>					
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MESSAGES

If you have any questions regarding this invoice, please contact accountsreceivable@nisc.coop.

Subtotal:	\$ 2,041.04
Tax:	\$ 0.00
Total:	\$ 2,041.04
Amount Paid:	\$ 0.00
Amount Due:	\$ 2,041.04



Block Island Power Company

Mail Room Services
42201

Billing Forms

Date	Cycle	Printed	Inserted	Carrier Env	Brown Env	Return Env	Inserts 1	Inserts 2	Inserts 3	Ebill	S.H.	Postage
7/2/2019	01	1,827	1,819	1,585	5	1,409	1,590			132	8	\$ 644.028
		1,827	1,819	1,585	5	1,409	1,590			132	8	\$ 644.028

Item	Description	Quantity	Rate	Extended
37177	DATA PROC - BILLS	1,730	0.0300	\$ 51.90
36187	ENVELOPES - CARRIER BILLS 8.5 x 11	1,585	0.0220	\$ 34.87
32159	ENVELOPES - CARRIER BILLS LARGE	5	0.1600	\$ 0.80
36186	ENVELOPES - RETURN BILLS 8.5 x 11	1,409	0.0220	\$ 31.00
36188	FORMS - BILLS 8.5 x 11	1,827	0.0150	\$ 27.41
36180	MAIL SERVICES - ADD'L INSERT BILLS	1,590	0.0200	\$ 31.80
36164	MAIL SERVICES - INSERT BILLS	1,819	0.0380	\$ 69.12
39001	POSTAGE - USPS	1	1.0000	\$ 644.03
37002	PRINT SVCS - BILLS DUPLEX COLOR	1,827	0.0600	\$ 109.62
Billing Total				\$ 1,000.55

Other

Date	Cycle	Printed	Inserted	Carrier Env	Brown Env	Return Env	Inserts 1	Inserts 2	Inserts 3	Ebill	S.H.	Postage
7/18/2019	01	1,952	1,952	1,952								\$ 784.688
		1,952	1,952	1,952								\$ 784.688

Item	Description	Quantity	Rate	Extended
37278	DATA PROC - NOTICES	1,952	0.0300	\$ 58.56
37273	ENVELOPES - CARRIER NOTICES 8.5 X 11	1,952	0.0220	\$ 42.94
37272	FORMS - NOTICES 8.5 X 11	1,952	0.0150	\$ 29.28
37275	MAIL SERVICES - INSERT NOTICES	1,952	0.0380	\$ 74.18
39016	POSTAGE - NOTICES USPS	1	1.0000	\$ 784.69
36201	PRINT SVCS - NOTICES SIMPLEX	1,952	0.0250	\$ 48.80
Other Total				\$ 1,038.45

In House

Item	Description	Quantity	Rate	Extended
22091	DATA PROC - CREATE PRINT FILE DQS	68	0.0300	\$ 2.04
In House Total				\$ 2.04



National Information
Solutions Cooperative
PO Box 1147
Mandan, ND 58554-1147

INVOICE: 435440

Invoice Date: 07/31/2019
Terms: NET 30 DAYS
Due Date: 08/30/2019
Amount Due: \$ 920.58

BLOCK ISLAND POWER COMPANY
PO BOX 518
BLOCK ISLAND RI 02807

APPROVED

BY: JW DATE: 8/16/19

931-000

APPROVED

BY: TE DATE: 8/16/19

Account: 42201
Description: JULY 2019 MISC

Page 1 of 1

DESCRIPTION	QUANTITY	UOM	UNIT PRICE	AMOUNT	TAX
POSTAGE-PACKAGES	1.000	EA	14.8800	14.88	
POSTAGE-BILLS USPS-METER BATCH	1.000	EA	5.7000	5.70	
PROGRAMMING - AMS ATTN: TRACY - ANNUAL MEETING NOTICE. CR#3588475	6.000	EA	150.0000	900.00	

MESSAGES

If you have any questions regarding this invoice, please
contact accountsreceivable@nisc.coop.

Subtotal: \$ 920.58
Tax: \$ 0.00
Total: \$ 920.58
Amount Paid: \$ 0.00
Amount Due: \$ 920.58

RETURN BOTTOM PORTION WITH PAYMENT



National Information
Solutions Cooperative
PO Box 1147
Mandan, ND 58554-1147

Account: 42201
Invoice: 435440
Due Date: 08/30/2019
Amount Due: \$ 920.58

Amount Of Payment: _____

Remit To:

NISC
PO BOX 1147
MANDAN ND 58554

BLOCK ISLAND POWER COMPANY
PO BOX 518
BLOCK ISLAND RI 02807

1-19. Please provide the sections of BIUD's application concerning (1) Existing Tariffs, and (2) Existing Terms and Conditions, electronically in Word.

Response:

The tariffs and terms are broken into 4 separate Word files.

See Attached Word Attachments

- [Dkt. No. 4975] attachment DIV1-19 (part1)---Existing Tariff
- [Dkt. No. 4975] attachment DIV1-19 (part1)---Existing Terms and Condition

Prepared by: David G. Bebyn, CPA

Existing general rates tariff

Electronic Word Attachment

"[Dkt. No. 4975] attachment div 1-19 part 1-a-- Existing general rates tariff"

RESIDENTIAL SERVICE

RATE "R"

AVAILABILITY

- Available only for low voltage service where the use is predominately for residential purposes.
- Available in individual residences and in individually metered dwelling units in multifamily dwellings.
- Available in churches and adjacent buildings operated in connection therewith.
- Available only if Customer takes his entire electric energy requirements from the Company.
- Not available if customer makes use of auxiliary generating equipment in lieu of service available from the Company.
- Not available for residential premises in which three (3) or more rooms are available for hire.
- Not available to any customer whose 15-minute interval metered demand is found to exceed eight (8) kilowatts at any time during the period June 1 through September 30 of any year.
- Not available for temporary, auxiliary or emergency service.
- Not available to Residential Customers using more than 2,500 kilowatt-hours in any calendar month or more than 20,000 kilowatt-hours in any year. Customers for whom usage in excess of these limits is recorded will be served under the Company's Demand Metered General Service rate schedule, Rate "D".

MONTHLY RATE

The Monthly rate for service will be the sum of the following four charges for each month:

	For Service During the months of <u>June – September</u>	For Service During the months of <u>October – May</u>
1. Customer Charge	\$12.38 per month	\$12.38 per month
2. System Charge	\$22.51 per month	None
3. Plant/Distribution Charge	23.99¢ per kWh	9.10¢ per kWh
4. Transmission Charge	As determined in accordance with Rider "TMC"	

BLOCK ISLAND POWER COMPANY
Block Island, Rhode Island

R.I. PUC No. 4690
Sheet No. 2
Canceling R.I. PUC No. 3900
Effective: May 1, 2017

MONTHLY RATE (Continued)

- | | | |
|----|------------------------|--|
| 5. | Standard Offer Rate | As determined in accordance with Rider "SOR" |
| 6. | Fuel Adjustment Charge | As determined in accordance with Rider "FAC" |

APPLICATION OF SYSTEM CHARGE

The System Charge will be applied in each summer billing month (June through September) to each customer whose kilowatt-hour (kWh) use in the billing month exceeds two (2) times the customer's Average Kilowatt-Hour Use in the preceding eight (8) winter billing months (October through May). Average Kilowatt-Hour Use for the preceding winter billing months is computed by dividing the aggregate use for each customer during the most recent October - May billing months by eight (8). The denominator of eight (8) is used irrespective of the number of months in which the customer received electric service or for which the customer was billed during that period.

RIDER "TMC" - TRANSMISSION COST

There shall be included a surcharge representative of the transmission cost to this Company. The terms of this surcharge are provided in the transmission cost rider and shall apply to all kilowatt-hours consumed on this rate.

RIDER "SOR" - STANDARD OFFER RATE

For customers that have the Company provide their retail service, there shall be included a surcharge representative of the Standard Offer Rate to this Company. The terms of this surcharge are provided in the Standard Offer tariff and shall apply to all kilowatt-hours consumed on this rate.

RIDER "FAC" - FUEL ADJUSTMENT CHARGE

Charges for fuel costs computed in accordance with the provisions of the Fuel Adjustment Charge Rider "FAC", combined with the other charges under the provisions of this schedule constitute the total charge for service.

GENERAL TERMS AND CONDITIONS

This schedule is subject in all respects to the Company's "Terms and Conditions" for furnishing electric service.

GENERAL SERVICE

RATE "G"

AVAILABILITY

Available for all uses of electric service at secondary voltage levels except where Customer electric devices (or groups of electric devices which start together) have a starting load in excess of 15 KVA.

Available only if Customer takes his entire electric energy requirements from the Company.

Not available if customer makes use of auxiliary generating equipment in lieu of service available from the Company.

Not available for temporary, auxiliary or emergency service.

Not available to customers having metered demands in excess of eight (8.0) kW or energy use for a twelve-month period in excess of 20,000 kWh. Customers for whom usage in excess of these limits is recorded will be served under the Company's Demand Metered General Service rate schedule, Rate "D".

MONTHLY RATE

The Monthly rate for service will be the sum of the following four (4) charges for each month:

	For Service During the months of <u>June – September</u>	For Service During the months of <u>October – May</u>
1. Customer Charge	\$12.38 per month	\$12.38 per month
2. System Charge	\$42.20 per month	None
3. Plant/Distribution Charge	26.52¢ per kWh	12.05¢ per kWh
4. Transmission Charge	As determined in accordance with Rider "TMC"	
5. Standard Offer Rate	As determined in accordance with Rider "SOR"	
6. Fuel Adjustment Charge	As determined in accordance with Rider "FAC"	

BLOCK ISLAND POWER COMPANY
Block Island, Rhode Island

R.I. PUC No. 4690
Sheet No. 2
Canceling R.I. PUC No. 3900
Effective: May 1, 2017

APPLICATION OF SYSTEM CHARGE

The System Charge will be applied in each summer billing month (June through September) to each customer whose kilowatt-hour (kWh) use in the billing month exceeds two (2) times the customer's Average Kilowatt-Hour Use in the preceding eight (8) winter billing months (October through May). Average Kilowatt-Hour Use for the preceding winter billing months is computed by dividing the aggregate use for each customer during the most recent October – May billing months by eight (8). The denominator of eight (8) is used irrespective of the number of months in which the customer received electric service or for which the customer was billed during that period.

RIDER "TMC" - TRANSMISSION COST

There shall be included a surcharge representative of the transmission cost to this Company. The terms of this surcharge are provided in the transmission cost rider and shall apply to all kilowatt-hours consumed on this rate.

RIDER "SOR" - STANDARD OFFER RATE

For customers that have the Company provide their retail service, there shall be included a surcharge representative of the Standard Offer Rate to this Company. The terms of this surcharge are provided in the Standard Offer tariff and shall apply to all kilowatt-hours consumed on this rate.

RIDER "FAC" – FUEL ADJUSTMENT CHARGE

Charges for fuel costs computed in accordance with the provision of the Fuel Adjustment Charge – Rider "FAC", combined with the other charges under the provisions of this schedule constitute the total charge for service.

GENERAL TERMS AND CONDITIONS

This schedule is subject in all respects to the Company's "Terms and Conditions" for furnishing electric service.

DEMAND-METERED GENERAL SERVICE

RATE "D"

AVAILABILITY

Available for all uses of electric service at secondary voltage levels except where Customer electric devices (or groups of electric devices which start together) have a starting load in excess of 15 KVA.

Available for auxiliary or emergency service.

Not available to any customer whose monthly metered demands fail to exceed 4.0 kW for any month within a twenty-four (24) month period.

MONTHLY RATE

The Monthly rate for service will be the sum of the following four (4) charges for each month:

		For Service During the months of <u>June – September</u>	For Service During the months of <u>October – May</u>
1.	Customer Charge	\$18.57 per month	\$18.57 per month
2.	Demand Charge	\$19.58 per kW	\$6.53 per kW
3.	Plant/Distribution Charge	21.85¢ per kWh	10.90¢ per kWh
4.	Transmission Charge	As determined in accordance with Rider "TMC"	
5.	Standard Offer Rate	As determined in accordance with Rider "SOR"	
6.	Fuel Adjustment Charge	As determined in accordance with Rider "FAC"	

BLOCK ISLAND POWER COMPANY

Block Island, Rhode Island

R.I. PUC No. 4690

Sheet No. 2

Canceling R.I. PUC No. 3900

Effective: May 1, 2017

RIDER "TMC" - TRANSMISSION COST

There shall be included a surcharge representative of the transmission cost to this Company. The terms of this surcharge are provided in the transmission cost rider and shall apply to all kilowatt-hours consumed on this rate.

RIDER "SOR" - STANDARD OFFER RATE

For customers that have the Company provide their retail service, there shall be included a surcharge representative of the Standard Offer Rate to this Company. The terms of this surcharge are provided in the Standard Offer tariff and shall apply to all kilowatt-hours consumed on this rate.

RIDER "FAC" - FUEL ADJUSTMENT CHARGE

Charges for fuel costs computed in accordance with the provisions of the Fuel Adjustment Charge – Rider “FAC”, combined with the other charges under the provisions of this schedule constitute the total charge for service.

GENERAL TERMS AND CONDITIONS

This schedule is subject in all respects to the Company's “Terms and Conditions” for furnishing electric service.

PUBLIC AUTHORITY SERVICE

RATE "P"

AVAILABILITY

Available for uses of electric service by a Public Authority Customer at secondary voltage levels except where Customer electric devices (or groups of electric devices which start together) have a starting load in excess of 15 KVA.

Available only if Customer takes his entire electric energy requirements from the Company.

Available only for metered service.

Not available if customer makes use of auxiliary generating equipment in lieu of service available from the Company.

Not available for temporary, auxiliary or emergency service.

MONTHLY RATE

The Monthly rate for service will be the sum of the following five (5) charges for each month:

	For Service During the months of <u>June – September</u>	For Service During the months of <u>October – May</u>
1. Customer Charge		
a. Non-Demand	\$12.38 per month	\$12.38 per month
b. Demand Metered	\$18.57 per month	\$18.57 per month
2. Demand Charges	\$18.57 per kW	\$6.19 per kW
3. Plant/Distribution Charge		
a. Non-Demand	24.25¢ per kWh	12.13¢ per kWh
b. Demand-Metered	19.57¢ per kWh	9.78¢ per kWh
4. System Charge	\$42.20 per month	None
5. Transmission Charge	As determined in accordance with Rider "TMC"	

BLOCK ISLAND POWER COMPANY
Block Island, Rhode Island

R.I. PUC No. 4690
Sheet No. 2
Canceling R.I. PUC No. 3900
Effective: May 1, 2017

MONTHLY RATE (Continued)

- | | | |
|----|------------------------|--|
| 6. | Standard Offer Rate | As determined in accordance with Rider "SOR" |
| 7. | Fuel Adjustment Charge | As determined in accordance with Rider "FAC" |

APPLICATION OF SYSTEM CHARGE

The System Charge will be applied in each summer billing month (June through September) to each Non-Demand customer whose kilowatt-hour (kWh) use in the billing month exceeds two (2) times the customer's Average Kilowatt-Hour Use in the preceding eight (8) winter billing months (October through May). Average Kilowatt-Hour Use for the preceding winter billing months is computed by dividing the aggregate use for each customer during the most recent October - May billing months by eight (8). The denominator of eight (8) is used irrespective of the number of months in which the customer received electric service or for which the customer was billed during that period. The System Charge is not applicable to Demand-Metered customers.

APPLICATION OF DEMAND CHARGE

The Demand Charge will be applied to each customer having demand metering installed by, or for, the Company, for whom at least one metered demand in excess of eight (8.0) kW has been recorded within the most recent 24 months. Demand metering equipment will be installed for any customer whose energy use for a consecutive twelve-month period in excess of 20,000 kWh. Customers for whom usage in excess of (8.0) kW during any 15-minute interval exceeds eight kW (8.0) or for whom metered annual kWh use exceeds 20,000 kWh will be transferred to demand billing status.

RIDER "TMC" - TRANSMISSION COST

There shall be included a surcharge representative of the transmission cost to this Company. The terms of this surcharge are provided in the transmission cost rider and shall apply to all kilowatt-hours consumed on this rate.

RIDER "SOR" - STANDARD OFFER RATE

For customers that have the Company provide their retail service, there shall be included a surcharge representative of the Standard Offer Rate to this Company. The terms of this surcharge are provided in the Standard Offer tariff and shall apply to all kilowatt-hours consumed on this rate.

RIDER "FAC" - FUEL ADJUSTMENT CHARGE

Charges for fuel costs computed in accordance with the provisions of the Fuel Adjustment Charge-Rider "FAC", combined with the other charges under the provisions of this schedule constitute the total charge for service.

GENERAL TERMS AND CONDITIONS

This schedule is subject in all respects to the Company's "Terms and Conditions" for furnishing electric service.

Existing credit card tariff

Electronic Word Attachment

"[Dkt. No. 4975] attachment div 1-19 part 1-b-- Existing credit card tariff"

WAIVER OF CREDIT CARD/DEBIT CARD/E-CHECK PAYMENT PROVISION

Availability:

Customers of Block Island Power Company (BIPCo) have the option of paying their electric bills issued by BIPCo through the use of a credit or debit card or e-check. Residential and Non-Residential customers, as determined by the BIPCo rate schedule designations, have the option to make these payments by the use of such cards or e-check. Payments are accepted both on line at BIPCo's website, through the SmartHub application or by Veri-Phone.

Payment Types:

The following payment methods shall be accepted under this provision:

1. Visa and MasterCard;
2. Debit Cards issued by a financial institution which include the card association symbol of MasterCard or Visa;
3. E-checks.

Fees:

Customers choosing to make payment under this option will not be charged a fee. This applies to both Residential and Non-Residential customers.

BIPCo's customer must initiate each payment transaction. Initiating one payment transaction does not establish future payment transactions for a customer.

Payment Amount

Customers who chose to make payments under this provision shall have the ability to make partial payments. Additionally, BIPCo shall not deny a customer's use of these payment options because the customer's account is past due.

Terms and Conditions

BIPCo's Terms and Conditions, as may be amended from time to time, and where consistent with the specific provisions hereof, are a part of this provision.

Existing street light tariff

Electronic Word Attachment

"[Dkt. No. 4975] attachment div 1-19 part 1-c-- Existing street light tariff"

BLOCK ISLAND POWER COMPANY
Block Island, Rhode Island

R.I. PUC No. 4579
Sheet No. 1
Canceling R.I. PUC No. 3900
Effective: October 15, 2015

STREET LIGHTING SERVICE

RATE "S"

AVAILABILITY

Available for all street lighting and pole-mounted flood lighting purposes on the Company's existing distribution lines suitable for supplying the service requested. The Company will furnish, maintain, and operate mercury vapor lamps of 6000 mean lumens and light emitting diode ("LED") lamps of at least 6000 mean lumens.

Available for the supply of lighting from dusk to dawn using suitable control apparatus furnished, maintained, and operated by the Company.

Available only for installations which use transformers and circuits energized for Residential, Commercial, Public Authority, or other non-lighting purposes.

Not available for a newly installed street lighting fixture on an existing Company-owned pole supplied from an existing secondary circuit where no street lighting fixture(s) is currently installed.

MONTHLY RATE

Where street lighting fixtures are mounted on wood poles and supplied by overhead type construction of circuits:

<u>Lamps</u>	<u>Monthly Charge</u>
Mercury Vapor 6000 mean lumen	\$17.39
73W LED/6800 lumens	\$7.37
125 W LED/11800 lumens	\$12.61

BILLING

Charges for use will be billed monthly based on the number of lamps installed.

TERMS OF CONTRACT

Two years and thereafter until canceled by one year's written notice.

GENERAL TERMS AND CONDITIONS

This schedule is subject in all respects to the Company's "Terms and Conditions" for furnishing electric service.

Existing Terms and Conditions

Electronic Word Attachment

"[Dkt. No. 4975] attachment div 1-19 (part2)----Existing Terms and Conditions"

BLOCK ISLAND POWER COMPANY

TERMS AND CONDITIONS

The Block Island Power Company shall furnish electric service under its rate schedules and these Terms and Conditions as approved from time to time by the Public Utilities Commission of the State of Rhode Island. These Terms and Conditions shall govern all electric service provided by the Block Island Power Company, except as specifically modified in rate schedules or written contracts. Copies of these Terms and Conditions and the Company's rate schedules are available at the Company's offices during normal business hours.

A. Definitions

When used in the Company's rate schedules and/or these Terms and Conditions, the following terms shall have the meanings as set forth below:

“**Company**” shall mean the Block Island Power Company.

“**Commission**” shall mean the Public Utilities Commission of the State of Rhode Island.

“**Applicant**” shall mean any person, partnership, association, corporation or other entity applying, on a prospective basis, for electric service from the Company or an electric service connection and to any present Customer who applies for a modification of existing electric service or facilities.

“**Application for Service**” shall mean the written form, provided by the Company and complete by a Customer or prospective Customer, requesting information relating to the Applicant's requirements for electric service, an electric service connection, and/or any modification in the electric service or facilities that the Company provides.

“**Billing Month**” shall mean the period between any two (2) regular readings of the Company's meters, at intervals of approximately thirty (30) days.

“**Customer**” shall mean any person, partnership, association, corporation or other entity lawfully receiving electric service from the Company or having a lawful electric service connection to the Company's electric distribution system. This definition shall apply separately to each metered facility and service connection.

“**Customer Equipment**” shall mean such wiring, equipment, apparatus, appurtenances, and electric energy consuming devices used or available for use on the Customer's premises.

“**Delivery Point**” shall mean the meter socket provided by the Company, which shall be installed by the Customer, or at the Customer's expense, at the location designated by the Company and shall be deemed to be the point at which electric service is provided to the Customer.

“Demand” shall mean the rate of use of electric energy as determined in accordance with the Customer's service classification or separate written contract and, as appropriate, measured by a fifteen-minute interval demand meter provided by the Company.

“General Service Customer” shall mean any Customer subject to billing under the terms of the Company's General Service Rate Schedules, either Rate “G” or Rate “D”, as applicable.

“kWh” or **“kilowatt-hour”** shall mean the unit of measurement of electric energy use equal to the use of one thousand (1,000) watts for one hour.

“KVA” or **“kilovolt-ampere”** shall mean a unit of measurement of the rate of use of electric energy which determines the electric system capacity required.

“Non-Residential Customer” shall mean any Customer subject to billing under the terms of any of the Company's electric service rate schedules, other than the Company's Residential Service Rate Schedule, Rate “R”.

“Public Authority Customer” shall mean a Customer subject to billing under the terms of the Company's Public Authority Service Rate Schedule, Rate “P”.

“Residential Customer” shall mean a Customer subject to billing under the terms of the Company's Residential Service Rate Schedule, Rate “R”.

“Streetlighting Service Customer” shall mean a Customer subject to billing under the terms of the Company's Streetlighting Service Rate Schedule, Rate “S”.

“Temporary Service Connection” shall include electric service connections used for construction purposes, regardless of duration, and any service connection the duration of which, in the judgment of the Company, is not of a permanent nature. Electric Service through a Temporary Service Connection will be billed under the Company's General Service Rate Schedules, either Rate “G” or Rate “D” as applicable.

Throughout these Terms and Conditions references to the male gender shall be equally applicable to the female gender, as appropriate.

B. Application for Service

1. Application for Service must:
 - a) be made in writing on the form provided by the Company for such Applications;
 - b) be made for all new electric services, new electric service connections, and modifications in existing electric service requirements or facilities;
 - c) be made by the owner of the premises or his duly authorized agent; and

- d) contain the information necessary to determine the type of electric service desired and the conditions under which the service will be provided.
- e) be delivered to the Company's business office, or mailed to:

Block Island Power Company
P. O. Box 518
Block Island, Rhode Island 02807

2. If the Applicant is not the owner of the premises, the Company may, in its discretion, require the Applicant to:

- a) provide satisfactory written evidence that he has authority to occupy and/or use the premises, and
- b) establish credit-worthiness satisfactory to the Company. Credit-worthiness may be established through the making and maintaining of an appropriate Customer Deposit as set forth in these Terms and Conditions.

C. Availability of Service

The Block Island Power Company provides alternating current at 60 cycles through a radial system throughout the Company's service territory. Voltage, phase characteristics, and method of serving depend upon load and location. Applicants, Customers, and their agents or contractors should consult with the Company prior to purchasing equipment, making power installations or making changes to existing power installations.

- 1. Within a reasonable period of time after receipt of an Application for Service, the Company will furnish the Applicant such information with respect to the electric service as to the Delivery Point and the characteristics of the service which is or will be available at the Delivery Point. Thereafter, the Company shall require reasonable time to determine the Applicant's compliance with these Terms and Conditions and to assemble and install the required service facilities.
- 2. Special terms and rates for furnishing electric service may be established, subject to Commission approval, when the conditions of use or other circumstances render it inequitable to the Company and/or its other Customers for the Company to provide such service under an established rate schedule. Such conditions include, but are not limited to, abnormal load factor, power factor, size and fluctuations in demands. In such circumstances, the Company will require a written contract with special guarantees from Applicants whose unusual load or service characteristics would require excessive investment in facilities or whose requirements for service are of a special nature.

D. Company's Right to Modify or Reject Applications for Service

- 1. The Company reserves the right to reject any Application for Service made by, or for the benefit of, a former Customer who is indebted to the Company for electric service previously furnished to him, or for his benefit.

2. The Company may (a) refuse electric service to any Applicant, b) modify the terms of any Application for Service, or (c) terminate service to any Customer, whose customer-owned equipment or electric load, or service characteristics will, in the sole judgment of the Company, injuriously affect the operation of the Company's electric system or its service to other Customers.

E. Service Connections

The Company will furnish a meter or meters for each Customer and will, subject to compliance with these Terms and Conditions and applicable codes and regulations, connect its distribution lines with the Customer's service connection equipment. All Customer service connection equipment, including all wiring, equipment, meter board, fuse box or disconnect panel, service switch, and appurtenances shall be furnished by the Customer, at his expense, and shall be installed in accordance with the most recent edition of the National Electrical Code and maintained in an approved location, readily accessible at all times to employees of the Company.

Where high voltage service is provided, the Customer, at his expense and in a manner satisfactory to the Company, shall furnish, install, and maintain on his premises such switches, transformers, regulators, and other Customer Equipment as the Company may deem necessary to complete the service connection.

An Applicant, or Customer, may obtain an underground service connection from overhead wires only by installing, maintaining, and relocating, as required, the underground service connections at his own expense. All underground systems installed henceforth shall be a direct burial system with conduit, messenger, pad mount vaults, and hand holds every two hundred (200) feet. All underground wires will be laid on a base of no less than three (3) inches of sand and covered by no less than three (3) inches of sand. All work must be completed in compliance with applicable sections of the Rhode Island general laws.

In the event that the Company is required by any public authority to replace existing overhead distribution wires, equipment and/or services underground or to relocate any poles or feeders by which a Customer is served, the Customer shall change, at his own expense, the Point of Delivery to a new point, as designated by the Company.

F. Temporary Service Connection

The Company will not install a Temporary Service Connection attached directly to any mobile equipment. If Temporary Service is provided, the Customer shall pay the Company a Contribution-In-Aid-of-Construction, in an amount equal to the estimated cost of furnishing and installing the Company-supplied temporary connection facilities and the cost of removing and/or abandoning those temporary facilities, less the estimated salvage value of the materials returned to the Company at the end of the temporary service. The Contribution-in-Aid-of-Construction and any Customer deposit shall be paid, in full, prior to the commencement of activities to make the Temporary Service Connection.

G. Condition of Customer Equipment

All Customer Equipment, including all wiring, equipment, apparatus and appurtenances supplied, installed, or furnished by a Customer shall conform to the Company's requirements under these Terms and Conditions and shall at all times conform to the requirements and regulations of applicable national, state, and

local codes. The Company may refuse to commence service or may terminate service if the condition of any Customer Equipment, on the premises to be served, or being served, are not installed and maintained in accordance with the standards required by any federal, state, or local governmental authority and these Terms and Conditions.

H. Company's Right to Inspect Customer Equipment

The Company reserves the right to inspect and approve the installation of all Customer Equipment on Customer premises served, or to be served, which uses or may use the Company's electric service. If wiring permits and/or inspection certificates are issued by local authorities, the Company will not supply service until such permits or certificates have been received by the Customer. The Company shall be under no obligation, however, to perform any inspection to ascertain compliance of any Customer Equipment with the national, state and local codes or these Terms and Conditions.

I. Company's Right to Enter Customer Premises

The Company, through its duly authorized and properly identified employees, has the right to enter the premises of a Customer at all reasonable hours for the following purposes:

1. Making such inspections of Customer Equipment as may be necessary for proper application of the Company's rates and these Terms and Conditions;
2. Installing, removing, testing, or replacing the Company's property, including meters, equipment, apparatus, and appurtenances as may be reasonably required to maintain the Company's property and the Customer's service;
3. Reading meter(s); and
4. In the event of a termination of service, removal of any and/or all Company property, including meters, equipment, apparatus and appurtenances.

J. Customer Deposits

1. **Residential Customers** - Customer Deposits from Residential Customers shall be assessed in accordance with the rules prescribing standards for electric utilities promulgated by the Rhode Island Division of Public Utilities and Carriers. Therefore, the Company hereby incorporates, by reference, the terms of the rules prescribing standards for electric utilities promulgated by the Rhode Island Division of Public Utilities and Carriers as part of these Terms and Conditions with respect to its Residential Customers.
2. **Non-Residential Customers** - The Company reserves the right to require a Customer to make cash Customer Deposit with the Company of an amount not to exceed an amount equivalent to the aggregate of the Customer's two greatest bills for electric service during the prior calendar year. In the case of an Applicant, the Company shall use its best estimate of an amount equivalent to the two greatest bills which the Applicant may incur as a Customer over the next

succeeding twelve calendar months, using the load and service characteristics anticipated in that period. Thereafter, the Company may increase the required amount of any Customer Deposit once each calendar year to an amount not to exceed the aggregate of the Customer's two greatest monthly bills rendered within the most recent twelve month period.

3. Customer Deposits are obtained by the Company to assure payment of bills for service provided by the Company. Customer deposits only represent security for amounts due to the Company for electric service and other claims against the Customer and do not represent payment for services or of claims by the Company. The Company, in its sole discretion, may return to the Customer any amount held by it as a part of a Customer Deposit where the Customer has established satisfactory credit.
4. All Non-Residential Customer Deposits shall be deposited in an interest bearing account and interest earned from the date of deposit until return to the Customer or, upon the Termination of Service, the date credited against any amounts due and payable to the Company.

K. Rates for Electric Service

On the Application for Service, the Applicant shall identify the rate schedule under which the Applicant seeks to receive the requested service. The Company will review the Applicant's request, and render an initial determination regarding whether the Applicant qualifies for service under the rate requested. If the Company determines that the Applicant does not qualify for service under the rate schedule designated by the Applicant, the Applicant must request service under another rate schedule. The Company does not guarantee that any Customer will be served under the most favorable rate schedule available to the Customer. Furthermore, the Company does not assume responsibility, either at the time of the initial service application or at any subsequent point in time, for identification of the most favorable rate schedule for the Customer. The Company will not refund any difference between the charges assessed to a Customer under the rate schedule under which the Customer is billed and the charges the Customer would have been assessed under another rate schedule for which the Customer qualifies.

Copies of the Company's currently applicable rate schedules are available for inspection upon request at the Company's office.

L. Billing

Each Customer's meter will be read at regular intervals and bills will be rendered on a monthly basis or periodically in accordance with the terms of the applicable rate schedule. Bills will be rendered as soon as practical after determination of their amount and shall be due when presented or at such later date as may be indicated on the bill. Bills are payable at the Company's office or to any authorized collector or agency. Bills shall be deemed presented when 1) delivered to the Customer personally, 2) mailed to him at the premises where service is provided or the last known address of the customer, or 3) left at either of such places.

Bills, in general, will be based upon meter readings, but bills will be adjusted to compensate for errors in meter registration and meter reading and the application of rate schedules to intervals of greater or less than a month. In the event of a stoppage or failure of a meter to register, the Customer will be billed for such period on

estimated consumption and demand, where applicable, based upon his use of electric energy and demand, where applicable, in a similar period of like use or on the basis of check meter readings, if available and accurate. Adjustments shall be limited to the Customer last served at that particular delivery point.

M. Late Payment Charge

Bills are due and payable on the date presented, or if a later due date is indicated on the bill, the date indicated on the bill. All payments received are applied first to the payment of late charges and then to payments for electric service. The date of payment is the date payment is received at the Company's offices or by any authorized collector or agency. If a bill is not paid within twenty (20) days after the billing date or the due date, as indicated on the bill, whichever is later, a late payment charge will be added to the bill. When the twenty (20) days for payment expire on a holiday, or on a Saturday or Sunday, the payment period is extended through the next business day.

The late charge is equal to one and one-half (1½) percent of the amount of the bill after the first non-payment period. If the amount due, including the late charge, is not paid within twenty days of the next billing date, an additional late charge equal to one and one-half (1½) percent of the original amount is charged after the second non-payment period. If the original amount remains unpaid twenty (20) days after the second billing date for the second succeeding month, an additional late charge of two (2) percent of the original bill will be assessed. This will result in imposition of the maximum aggregate late charges equal to five (5) percent of the original amount of the bill. Payments for electric service are applied first to the oldest outstanding charges.

N. Averaged Payment Plan

An Averaged Payment Plan is offered by the Company to assist residential customers in budgeting for, and payment of their monthly charges for electric utility service.

1. Upon the written request of a Residential Customer during the calendar months of October, November, or December of each year, an Averaged Payment Plan is available for budget billing of service provided under the Residential Rate Schedule, Rate "R". The Averaged Payment Plan is available only if all bills for past service have been paid at the time of the request.
2. The amount billed each month under the provisions of this optional payment plan, will be equal one-twelfth (1/12) of the total charges for service, as computed under the then applicable Residential Rate Schedule, for the twelve month period ended with the current billing month, rounded to the nearest dollar amount. The minimum monthly bill under this plan is fifty dollars (\$50.00).
3. In the case of a new Customer, a Customer who has taken service for less than twelve (12) months, or where a significant change in the Customer's consumption is indicated, the Company will estimate the Customer's annual usage.
4. At the end of each twelve (12) month period (ended October, November or December), the twelfth monthly bill will be adjusted to reflect actual use during the twelve month period then ended. During each twelve (12) month period of the Averaged Payment Plan year, the Company will provide, with each monthly billing, a statement showing the actual charges incurred during

the current Averaged Payment Plan year and the aggregate of the amounts billed through that month. In no instance shall any deviation from the amounts billed on the Average Payment Plan absolve the Customer from paying the actual charges incurred during the twelve month period then ended.

5. During the period in which the Customer is participating in the Averaged Payment Plan, late payment charges apply to the late payment of amounts billed and due under the Plan, and not to the cumulative difference between the amounts and due under the Plan and amounts which would have been due but for participation in the Plan.
6. Upon the failure of a Customer to make any payment in a timely manner or, at any time, upon the written request of the Customer, the Customer will be removed from the Average Payment Plan and the excess of any actual charges incurred over amounts paid under the Averaged Payment Plan are immediately due and payable. If the amounts paid to date during the Averaged Payment Plan year exceed the actual charges incurred, the excess payments will be credited:
 - a) First, against charges billed in the next month based upon actual amounts incurred during that month, and
 - b) Second, against any other amounts due and payable to the Company. Any remaining excess will be remitted to the Customer with that next monthly bill.

O. Demand Metering

The Company may require the installation of a demand meter for any customer that qualifies for service under the Demand Metered General Service Rate Schedule, Rate "D", or the Public Authority Service Rate Schedule, Rate "P". The Company shall have the right to test a customer's use of service, and if any 15-minute interval metered demand for such customer is found to exceed eight (8.0) kilowatts such customer shall be transferred to an applicable demand metered service schedule. A residential customer for whom a metered 15-minute interval demand in excess of eight (8.0) kilowatts is recorded will be transferred to the Demand Metered General Service Rate Schedule, Rate "D".

Any demand metered customer whose monthly metered demands fail to exceed four (4.0) kilowatts for any month within a twenty-four (24) month period may, at the sole discretion of the Company, be transferred to another applicable service schedule.

P. Termination of Service

The Company reserves the right to terminate service to any Customer for any, or all of the following causes:

1. A dangerous condition exists, or is reasonably thought to exist, on the Customer's premises in any Company property and/or any Customer Equipment, including all wiring and energy-consuming devices;

2. Unauthorized or Fraudulent use of electric energy obtained from the Company;
3. Tampering with any Company equipment, including distribution lines, service lines, transformers, switches, protective devices, and meters;
4. The request of the Customer, upon not less than three (3) business days notice, except in the case of an emergency which includes a substantial threat to human life and/or of property damage, and subject to the terms of any existing agreement;
5. When Customer has previously been disconnected for non-payment and fails to pursue settlement of past service liabilities or fails to make payment of amounts due under a settlement of any past electric service liabilities;
6. Failure of an Applicant to make a Customer Deposit, or of a Customer to increase the amount of any Customer Deposit, to assure payment of bills for electric service, when properly requested by the Company;
7. Any violation of these Terms and Conditions, which the Customer refuses or fails to correct;
8. Non-payment of any bill from the Company for electric service; and/or
9. Failure of the Customer to permit Company personal access the Customer's premises for meter reading or for inspection of Company or Customer equipment or wiring as provided in Section H of these Terms and Conditions.

Q. Reconnection of Service

1. When electric service is terminated for any reason set forth in Section 9, there shall be a Reconnection Charge equal to the sum of:
 - a) \$25.00, if the Customer requests service be restored during the Company's normal working hours, or \$50.00, if the Customer requests that service be restored at a time other than the Company's normal working hours; and
 - b) the sum of the monthly Customer Charges for each month that service has been disconnected and no Customer Charge has been paid.
2. Further, the Company shall not be required to restore service terminated for any of the reasons set forth in Section O of these Terms and Conditions until:
 - a) Dangerous conditions are removed, or reasonably demonstrated not to exist, within Company property and/or Customer Equipment, including all wiring and electric energy-consuming devices on the Customer's premises;
 - b) All violations of these Terms and Conditions are corrected;

- c) An arrangement, satisfactory to the Company, is made for the payment of all bills for service;
- d) A Customer Deposit, in an amount satisfactory to the Company, is made to assure payment of bills for service; and
- e) The Reconnection Charge is paid.

R. Line Extensions and Other Facilities

1. Whenever a line extension along a public highway or other facilities are required to supply electric service to an Applicant and the estimated expenditures of such line extension and/or other facility shall be of such amount that the revenue to be derived from that service at the applicable rates will, in the reasonable judgment of the Company, be insufficient to warrant such cost, the Company will require that the Applicant make an advance payment of a Contribution-In-Aid-of-Construction to cover the cost of such expenditures. The Contribution-In-Aid-of-Construction will include any and all costs associated with the completion of the line extension and other facilities required to serve the Applicant.
2. Whenever it is necessary, in order to provide electric service to an Applicant, to locate a pole or poles on private property or to pass over, under or through private property in order to complete a service connection on the Applicant's premises, any and all costs incident to the completion of such a service connection shall be paid to the Company by the Applicant as a Contribution-In-Aid-of-Construction. The Contribution-In-Aid-of-Construction required by the Company shall include any and all costs for:
 - a) furnishing, erection, location, and/or modification of poles;
 - b) equipment installed or used to effect the installation;
 - c) the acquisition of right-of-way or easements; and
 - d) any and all other costs associated with the installation of facilities to serve the Customer or Applicant.
3. A customer whose meter is to be more than one hundred fifty (150) feet from a public road will be charged a minimum charge of sixty cents (\$.60) per foot for the distance from the meter location to the public road. The charge shall include the Customer's share of Contribution-In-Aid-of-Construction for all customers served by the line. The distance of the line extension shall be measured under or over the line used.
4. All easements and right-of-ways must be satisfactory to the Company and, where obtained from the Customer or Customers to be served, the easement must run to the property line of the next abutting premises and be not less than twenty (20) feet in width.

S. Contributions-In-Aid-of-Construction

1. Amounts assessed as Contributions-In-Aid-of-Construction shall include the estimated income tax liabilities for the Company associated with the Company's receipt of the Contribution-In-Aid-of-Construction.
2. The Company will treat advance payments of construction costs as a Contributions-In-Aid-of-Construction for income tax and regulatory purposes and the Applicant or Customer shall have no additional rights or benefits as a result of such payments.
3. The entire amount of the Contribution-In-Aid-of-Construction shall be paid prior to the commencement of construction. Where more than one Customer is to be served by a line extension, the amount of the Contributions-in-Aid-of-Construction and any and all other costs of the line extension shall be apportioned ratably among the Customers to be served.

T. Customer Liabilities

All property of the Company installed in, or upon, Customer premises used or useful in supplying electric service is placed there under Customer's protection. All reasonable care shall be exercised to prevent loss of, or damage to, such property and, ordinary wear and tear excepted, the Customer will be held liable for any such loss of property or damage thereto and shall pay the Company the cost of necessary repairs or replacements.

Customer will be held responsible for breaking seals, tampering or interfering with Company's meter(s) and/or other Company equipment installed on Customer premises, and no one, except duly authorized and properly identified employees of the Company, will be allowed to make repairs or adjustments to any meter(s) or other Company equipment.

U. Company Liabilities

The Company shall not be liable for damages resulting in any way from the supplying or use of electric energy or from the presence or operation of the Company's service, conductors, appliances, meters, apparatus, appurtenances or other equipment on the Customer's premises.

The Company will exercise reasonable diligence in furnishing and maintaining a uniform, continuous and uninterrupted supply of electric energy as practicable within the provisions of its rate schedules. Should the supply of electric energy be interrupted, become faulty, or fail for any reason, the Company shall not be liable. The Company may interrupt service for the purposes of making necessary alterations, installations and repairs, promoting public safety and preventing excessive damage to property in the event of fire; lightning; high winds; snow; sleet; ice; high water; unavailability of fuel, spare parts or personnel; sabotage; malicious mischief; and without limiting the generality thereof, by reason of any other cause whatsoever. The Customer assumes all risk of loss or damage to person and property resulting or arising out of any such interruption, fault, or failure. Except in case of emergencies, the Company shall endeavor to give reasonable notice to Customers of interruptions.

In case the Company is obligated to discontinue the supply of electric energy to the Customer's premises as a result of the canceling of temporary permits for the extension of lines, or for other cause, the Customer shall have no claim against the Company on account of such discontinuance.

1-20. When does BIUD plan on filing its next rate case?

Response:

BIUD's Board of Commissioner's financial policy directs management to perform a Cost of Service study ("COS") no less than once every three years. The COS will be performed by our lender at no charge. We expect that we may file another rate case after the next COS is completed, or sooner if there are significant changes in our revenue requirements; either increases and decreases.

See also the attached PDF:

Division Data Request 1-20 (Financial Management Policies and Procedures – Rev 3)

Prepared by: Jeffery Wright, President

Financial Management Policies and Procedures

For

Block Island Utility District

Date: June 25, 2019

Table of Contents

Section 1: Purpose	3
Section 2: Responsibilities	3
Section 3: Planning Documents	4
Section 4: Financial Goals and Parameters	5
Section 5: Financial Forecasting	7
Section 6: Financial Statements	9
Section 7: Receipts	8
Section 8: Disbursements	8
Section 9: Petty Cash	8
Section 10: Short Term Investments	9
Section 11: Short Term Debt	9
Section 12: Long Term Debt	9
Section 13: Procurement	9
Section 14: Financial Management and Accounting System	10
Section 15: Financial Statements	10

Section 1: Purpose

This Financial Policy is to provide guidelines and direction from the Board of Commissioners (hereinafter "Board") to Management in order to maintain a sound financial position and provide for the security of the financial resources of the Block Island Utility District (hereinafter "Utility District").

The Utility District is organized under the laws of the State of Rhode Island and will at all times be operated on as a quasi-municipal corporation, having a distinct legal existence from the state, established and empowered to:

1. Fulfill electric utility functions, powers, rights and obligations;
2. Exercise certain powers as an electric distribution company and power producer; and
3. Provide additional utility services not inconsistent with the duties, power and obligations of the utility district.

In addition to these legal requirements, the Utility District is guided in its operations by regulations and operational practices prescribed by various regulatory bodies and/or lender(s). Beyond these legal, regulatory, and lending requirements, the Utility District has an obligation to its members to ensure the financial integrity of the Utility District so that it can provide high quality electric service at the lowest possible long-term cost consistent with prudent business practices not only for today, but long into the future.

Section 2: Responsibilities

Review and Approval by the Board

The Board is responsible for: (1) reviewing, discussing, and evaluating the Utility District President's (hereinafter "President") recommendations for the Financial Policy; (2) approving the Financial Policy as presented or amended; (3) reviewing and evaluating this Policy annually; (3) revising this Policy as circumstances warrant.

Implementation of the Policy

The President is responsible for implementing this Policy and for overseeing development of the practices and procedures necessary to maintain the financial integrity of the District.

Recommendations to the Board

The President is responsible for recommending to the Board revisions to this Policy as circumstances warrant.

Compliance with the Policy

The Board and President are responsible for assuring compliance with this Policy.

Section 3: Planning Documents

In order to maintain a sound financial position and provide for the most effective management and security of the financial resources of the Utility District, the Board directs the President to create and/or update or see to the creation and/or updating of

the following planning reports and documents (hereinafter "Reports"). These Reports shall be created/updated on a regular basis with frequencies no less than the timeframes in the table below. All Reports shall be reviewed and approved by the Board. Note that from time to time there may be other planning reports not included below that may be necessary to meet this policy's intent.

Planning Report Description	To Be Created/Updated with frequencies no less than the following
Wholesale Power Contract	Annually
Load Forecast Study (formerly PRS)	Annually
Long Range Construction Plan	2 Years
Construction Work Plan	2 Years
Cooperative Strategic Plan	2-3 Years
10 Year Financial Forecast	Annually
Capital Budget	Annually
Operating Budget	Annually

The Utility District shall use all resources at its disposal to assist in preparing the aforementioned planning reports. These resources shall include, but are not limited to: annual independent audit; CFC Key Ratio Trend Analysis (KRTA); historical operating statements, balance sheets, and cash flow analyses; and cost of service study.

Section 4: Financial Goals and Parameters

The Board directs Management to operate the Utility District so that its financial operating results are within the following goals and parameters as established by the Board. Utility District management shall review these financial goals and parameters annually and recommend changes to the Board, if necessary.

Equity Ratio

In order to minimize the risks associated with insolvency and maintain an optimal cost of capital, management shall strive to achieve the following equity ratio(s):

Total Equity: The Board will set a short term and long equity goal which is acceptable to the Utility District's lenders.

Equity ratio is defined as Total Margins & Equity divided by Total Assets, as calculated by KRTA ratio 16, on a consolidated basis.

Coverage ratios

In order to minimize liquidity and insolvency risk, management shall achieve the following coverage ratio as set by the National Rural Utilities Cooperation Finance Corporation (CFC):

In accordance with the security agreement requirements of CFC, The Utility District shall maintain a minimum average MDSC (2 of 3 year high average) of 1.35. MDSC (2 of 3 year high average) is defined as the average of the high two MDSC ratios of the last three years, as calculated by KRTA ratio 11.

Cost of Service Study

Management and Board shall strive to maintain a fair, equitable and risk rated balance between the collection of revenue and incurring of expenses between all revenue classes. This balance shall be determined through completion of an industry accepted cost-of-service study, completed on a regular basis, but no less frequently than once every 3 years.

Section 5: Financial Forecasting

Management shall create financial forecasts including an Annual Budget and a 10-year financial forecast, further described below. The forecasts shall use the planning documents identified in section 3 and incorporate the financial goals identified in Section 4.

Annual Budget

Based on the planning documents and the financial goals identified in sections 3 and 4, management shall prepare or cause to be prepared an annual financial budget. The budget shall be prepared for the ensuing fiscal year and shall be presented to the Board for their approval no later than October. An Annual Financial Forecast will be presented annually at the Utility District's Annual Meeting each year.

The budget shall include, at a minimum, the following:

- Assumptions used to prepare the budget
- Description of the primary changes and projects contemplated for the coming year
- Statement of operations by month
- Balance sheet
- Statement of changes in cash flow, detailing cash from operations, investing and financing
- Capital Expenditures (CAPEX) by month

10-year financial forecast

Based on the planning documents and the financial goals identified in sections 3 and 4, management shall prepare, or cause to be prepared, a 10-year financial forecast. The first forecast year will contain the financial data from the annual budget above. A summary of the financial forecast shall be reported to the Board no later than October at its regular or special board meeting each year. The financial forecast shall include and comply with all of the financial goals and parameters identified by the Board in section 4 plus include significant assumptions utilized in its preparation. In order to comply with typical lender requirements, the 10-year financial forecast shall, at a minimum, contain the following sections:

- Ratios
- Balance sheet
- Statement of operations
- General funds
- Load projections
- Determination of operating revenue
- Plant investment
- Determination of debt and debt service
- Cash flow

Conflicts with financial goals

If the financial goals in section 4 conflict with each other to such a degree that the financial forecast cannot reasonably achieve all of them at the same time, management shall communicate the conflict(s) to the Board. The Board shall, with Management's guidance, discuss and resolve these conflicts.

Rate policies/philosophy

Management shall recommend to the Board retail electric rates as recommended or amended to meet the aforementioned financial goals established by the Board. The rates shall include a power cost factor adjustment designed to automatically adjust revenues based on changes in the Utility District's wholesale power cost.

Section 6: Collateralization of Bank Accounts

All deposits shall be secured by obligations of the United States or of Rhode Island with the market value at all times must being greater than or equal to 100% of the deposits.

Section 7: Receipts

All receipts are to be deposited into the Washington Trust Company Receipt or Sweep Account. Once the deposits are cleared, they are automatically transferred to the General Checking Account.

Section 8: Disbursements

All Disbursements are to be made from the Washington Trust Company General Checking Account..

- Invoices: All invoices are to be approved by the President and at least one other employee familiar with the invoice.
- ACH Payments: All ACH Payments are to be approved by the President and at least one other employee familiar with the invoice.
- Payroll: ADP will provide payroll services and will be administered by the President. Payroll records will be reviewed by the District's Treasurer on a monthly basis.
- Credit Card: The President's company credit card statements and supporting backup will be reviewed by the District's Treasurer on a monthly basis.
- Check Run Reports: Check run reports will be reviewed by the Utility District's Treasurer on a monthly basis.
- President's Expense Report: The Utility District's Treasurer or Chairperson must approve the President's expense reports before the reimbursement is paid.

Section 9: Petty Cash

The amount of Petty Cash shall not exceed \$750.

Section 10: Short Term Investments

Short Term Investments shall be limited to Washington Trust Company ICS, the Insured Cash Sweep Service, and/or CDARS.

Section 11: Short Term Debt

The District will maintain a Short-Term Working Capital Line of Credit with a lender approved by the Board (currently CFC). The amount of the Line of Credit will be based on short term Cash Flow Projections. The outstanding balance under the Line of Credit

will zero during each fiscal year. The Chair, President and Treasurer are authorized to drawdown and repay amounts under the Line of Credit.

- The line-of-credit for short-term operating purposes shall not exceed what is approved by the Board.
- The President shall consider and discuss establishing a line-of-credit for interim or bridge financing with the board on a case-by-case basis.
- The President is authorized to establish emergency lines-of-credit as necessary to support the capital and operating needs of storm recovery efforts

Section 12: Long Term Debt

The District will use Long Term Debt with a lender approved by the Board (currently CFC) to finance long term capital investments.

The aggregate amount of all loans drawn and available to be drawn by the District shall not exceed the maximum debt limit (MDL) as identified in the District's mortgage documents.

Section 13: Procurement

The Utility District President will approve all purchases made by the Utility District and its employees.

The Utility District President is authorized to approve budgeted purchases up to \$100,000. He/she will inform the Board of any purchase >\$100,000 prior to committing to the purchase.

The utility District President is authorized to approve unbudgeted purchases up to \$15,000. He/she will obtain Board Approval for purchases >\$15,000 prior to committing to the purchase.

Exception: In the event of an emergency need such as storm damage repair or other immediate urgent need, the President is authorized to make purchases after informing the Board Chairperson or Treasurer of the need. In the event of an imminent threat that may require pre-planning and staging of materials and contract help, the President shall ensure adequate lines of credit to cover anticipated costs and if appropriate inform the RI-PUC and DPUC of the unplanned financial impact.

Section 14: Financial Management and Accounting System

The billing and accounting system used by the Utility District will be provided by the National Information Solutions Cooperative (NISC). Any change must be approved by the Board.

Section 15: Financial Statements

Monthly Balance Sheet, Profit and Loss Statement and Cash Flow Statement in accordance with GAAP shall be prepared to be reviewed at monthly Board Meeting.

Audited and Certified Financial Statement shall be prepared within 120 days at the end of each fiscal year.